



INTERIM REPORT JANUARY–SEPTEMBER 2009

3/09

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- Operating profit decreased by 37.0% to SEK 3,524 million (5,591) for the third quarter and by 4.6% to SEK 22,265 million (23,333) for the nine-month period.
- Profit after tax decreased by 74.9% to SEK 622 million (2,481) for the third quarter and by 17.3% to SEK 11,338 million (13,708) for the nine-month period.

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Financial calendar

Interim report January—March
29 April 2009

Interim report January—June
30 July 2009

Interim report January—September
27 October 2009

Year-end report 2009
10 February 2010

Annual General Meeting

29 April 2010, in Stockholm

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This is a translation of the Swedish original. In the event of any discrepancy, the Swedish version shall take precedence.

All comparison figures in this report pertain to the third quarter of 2008, unless indicated otherwise.

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LOWER EARNINGS

- Net sales rose 22.5% during the third quarter, to SEK 45,346 million (37,016), and 19.0% for the nine-month period, to SEK 140,002 million (117,679).
- Operating profit decreased by 37.0% to SEK 3,524 million (5,591) for the third quarter and by 4.6% to SEK 22,265 million (23,333) for the nine-month period.
- Profit after tax decreased by 74.9% to SEK 622 million (2,481) for the third quarter and by 17.3% to SEK 11,338 million (13,708) for the nine-month period.

Nine months into 2009 we can confirm that the effects of the current recession have been clear also for the energy sector. Demand for electricity has fallen as companies are cutting back and reassessing their production. Particularly in electricity-intensive industries, we have seen a large reduction in volume of electricity use. We are not counting on any swift return to the levels that we saw prior to the onset of the recession. Due to the high share of electricity-intensive industry in the Nordic countries, the recovery will most likely take place faster in the Central European market.

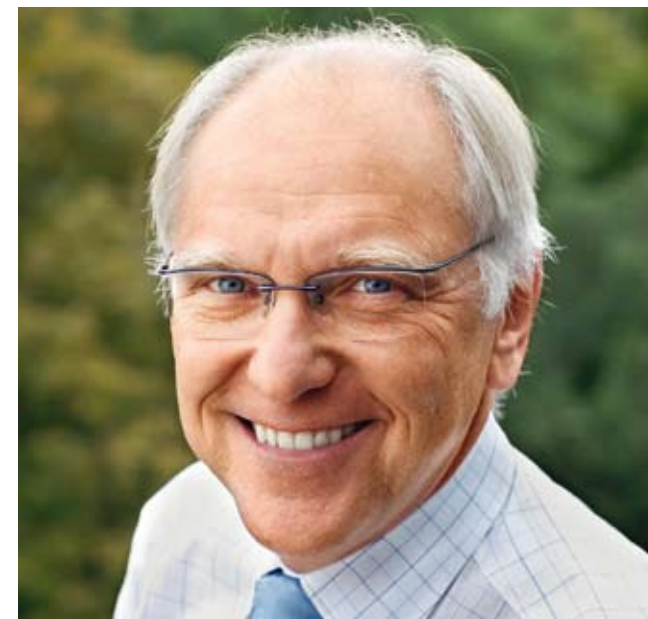
Lower earnings – value-creating measures being taken

Operating profit for the third quarter was down SEK 2,067 million, or 37.0%, compared with the same period a year ago. This is mainly due to lower electricity generation volumes (SEK –1.6 billion), higher operating and maintenance costs (SEK –1.7 billion), and a higher level of depreciation. Operating profit was charged with SEK 795 million in amortisation of surplus values in Nuon. Vattenfall continuously hedges its electricity generation through sales in the futures market, which had a favourable effect on operating profit by approximately SEK 1.9 billion. Earnings are considerably below our expectations, and as a result we are forced to intensify measures designed to enable us to achieve a return and financial position that are line with our owner's long-term requirements. These measures are focused on value creation and entail above all that we are divesting low-yielding assets

outside our core businesses and sharpening our demands on efficiency-improvement and cost-cutting across the organisation. We are also looking over and scaling back our investment programme as an adjustment to the current situation.

Acquisition of Nuon – an important milestone for Vattenfall

Starting with the third quarter, the Dutch energy company N.V. Nuon Energy (Nuon) is included in the Vattenfall Group. On 1 July 2009 Vattenfall acquired 49% of the shares for EUR 4,833 million (approximately SEK 52 billion) and took over operational control of Nuon. Consideration for the remaining 51% of the shares, totalling EUR 5,030 million (approx. SEK 51 billion), will be paid by Vattenfall in three tranches during the next six years. This amount is an interest-bearing liability and entails a sharp increase in our debt/equity ratio. The acquisition of Nuon is an important milestone in Vattenfall's strategy. The Benelux region now makes up a new geographic main market for Vattenfall and gives us improved risk diversification in our operations. In Nuon we have obtained key expertise in natural gas, and Vattenfall has gained 2.6 and 2.1 million new electricity and gas customers, respectively. Integration of Nuon in the Vattenfall Group is proceeding according to plan and is expected to be completed by year-end in all essential respects. The Nuon brand will be kept during a transitional period, however.



Shutdown of Krümmel nuclear power plant

On 4 July the Krümmel nuclear power plant in Germany was scrambled as a result of a short circuit in a transformer outside of the actual reactor. The plant had just resumed operation following a nearly two-year outage. The restart had been preceded by an extensive inspection and thorough tests that showed that the plant was in satisfactory condition. All safety systems worked as they should have, and safety was never jeopardised at any time. Nevertheless, justified criticism has been expressed with respect to how we handled information directly after the scram. We have listened to this criticism and learned from it. We are now doing our utmost to enable the plant to begin operating once again in a constructive dialogue with the authorities. However, it is not possible today to say when Krümmel can be restarted.

Lars G. Josefsson
President and CEO

Summary of Vattenfall's consolidated financial performance, cash flow and balance sheet

Amounts in SEK million unless otherwise stated	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %	Last 12 months
Net sales	45,346	37,016	22.5	140,002	117,679	19.0	186,872
Operating profit before depreciation and amortisation (EBITDA)	9,123	9,272	-1.6	36,417	34,553	5.4	47,824
Operating profit (EBIT)	3,524	5,591	-37.0	22,265	23,333	-4.6	28,827
Operating profit excl. items affecting comparability	3,463	5,579	-37.9	22,121	23,236	-4.8	28,682
Financial items, net	-2,698	-2,048	-31.7	-7,209	-4,246	-69.8	-9,360
Profit before tax	826	3,543	-76.7	15,056	19,087	-21.1	19,467
Profit for the period	622	2,481	-74.9	11,338	13,708	-17.3	15,393
- of which, attributable to owners of the Parent Company	831	2,584	-67.8	11,038	13,201	-16.4	14,932
- of which, attributable to minority interests	-209	-103	102.9	300	507	-40.8	461
Return on equity, %	11.0 ¹	14.0 ¹	-	11.0 ¹	14.0 ¹	-	11.0
Return on net assets, %	11.7 ¹	16.0 ¹	-	11.7 ¹	16.0 ¹	-	11.7
Funds from operations (FFO)	3,997	8,687	-54.0	25,325	19,849	27.6	36,211
Cash flow before financing activities	-42,143	5,989	-	-36,361	5,078	-	-46,518
Free cash flow	7,081	7,464	-5.1	21,130	12,565	68.2	27,528
Cash and cash equivalents plus short-term investments	59,966	27,878	115.1	59,966	27,878	115.1	
Balance sheet total	649,283	361,587	79.6	649,283	361,587	79.6	
Equity incl. minority interests	137,668	124,068	11.0	137,668	124,068	11.0	
Capital Securities	10,128	9,641	5.1	10,128	9,641	5.1	
Other interest-bearing liabilities	208,687	67,860	207.5	208,687	67,860	207.5	
Net debt	157,317	48,476	224.5	157,317	48,476	224.5	
Net debt/Operating profit before depreciation and amortisation (EBITDA), times	3,3 ¹	1,0 ¹	-	3,3 ¹	1,0 ¹	-	

1) Last 12-month values.

See pages 30-31 for definitions and calculations of key ratios.

Group

Third quarter 2009 – net sales, earnings, cash flow and debt

Consolidated net sales rose 22.5% to SEK 45,346 million (37,016), of which N.V. Nuon Energy (Nuon) accounted for SEK 6.1 billion. Excluding currency effects of approximately SEK 1.3 billion, the increase was 19.0%. Operating profit fell 37.0% to SEK 3,524 million (5,591). Currency movements did not have any significant impact on the change in operating profit. Profit after tax fell 74.9% to SEK 622 million (2,481), which apart from the lower operating profit is attributable to a deterioration in net financial items. Return on equity was 11.0% (14.0%), and the return on net assets was 11.7% (16.0%) – both calculated on a last twelve-month basis. Vattenfall's requirements for these key ratios

are 15% and 11%, respectively. The cash flow interest coverage ratio after maintenance investments decreased to 3.8 (6.3) on a last twelve-month basis, compared with the target interval of 3.5-4.5. Net debt increased by SEK 93,839 million to SEK 157,317 million compared with 30 June 2009. The net debt/equity ratio as per 30 September 2009 was 114.3%, compared with 39.1% on 30 September 2008. Cash flow before financing decreased to SEK -42,143 million (5,989), and free cash flow decreased to SEK 7,081 million (7,464).

Electricity generation and heat sales during the third quarter of 2009

Vattenfall's electricity generation increased by 1.0% to 35.5 TWh (35.1). However, excluding Nuon's electricity gen-

eration of 3.6 TWh, electricity generation decreased by 9.1% to 31.9 TWh. Hydro power generation decreased by 5.6% to 7.5 TWh (7.9), due to lower water supply. Nuclear power generation decreased by 18.4% to 8.0 TWh (9.8), fossil-based power increased by 17.0% to 19.5 TWh (17.0), and wind power increased from 0.3 TWh to 0.4 TWh. Electricity generation based on biomass and waste amounted to 0.2 TWh (0.1). Heat decreased by 13.9% to 3.1 TWh (3.6). For more information, see page 7.

Electricity prices

Average spot prices were much lower in all of Vattenfall's markets during the third quarter of 2009 than during the same period a year ago, mainly due to lower demand for electricity as a result of the recession and lower prices for

fuel and CO₂ emission allowances. The average spot price in the Nordic countries was EUR 31.28/MWh, compared with EUR 55.51/MWh during the third quarter of 2008. The hydrological balance increased steadily during the third quarter of 2009. On average the hydrological balance was -2.1 TWh, which is slightly lower than during the same period in 2008 (-1.1 TWh). In Germany the average spot price was EUR 37.06/MWh, which is 50% lower than the same period a year ago.

Futures prices for electricity were lower at the end of the quarter compared with the end of June 2009. The closing price on 30 September 2009 for the 2010 and 2011 contracts in the Nordic market was EUR 33.20/MWh and EUR 37.05/MWh, respectively. The corresponding values for the German yearly contracts were EUR 46.65/MWh (2010) and EUR 52.55/MWh (2011), respectively. Futures prices in the Netherlands also closed at lower levels – EUR 46.85/MWh (2010) and EUR 52.66/MWh (2011), respectively. The price of CO₂ emission allowances closed at EUR 13.22/tonne, which is roughly unchanged since the end of June 2009.

For further information and price charts, see pages 8–9.

Group

Nine-month period January–September 2009

Net sales rose 19.0% to SEK 140,002 million (117,679). Excluding currency effects of approximately SEK 10,100 million, the increase was 10.4%. Operating profit decreased by 4.6% to SEK 22,265 million (23,333). Excluding currency effects of approximately SEK 1,200 million, the decrease in operating profit was 9.7%. Profit after tax for the period decreased by 17.3% to SEK 11,338 million (13,708). Cash flow before financing activities decreased to SEK -36,361 million (5,078), while free cash flow increased to SEK 21,130 million (12,565). The increase is attributable to improved operating cash flow.

Electricity generation decreased by 4.7% to 115.2 TWh (120.8). Excluding electricity generation of 3.5 TWh by Business Group Benelux, generation decreased by 7.5%.

Hydro power generation decreased by 15.5%. Nuclear generation decreased by 8.2%, fossil-based generation increased by 3.3%, and wind power decreased from 1.1 TWh to 1.0 TWh. Heat sales increased by 4.7%. For more information, see page 7.

Important events

N.V. Nuon Energy part of the Vattenfall Group as from 1 July 2009

As mentioned above, Vattenfall took over the operational control of N.V. Nuon Energy (Nuon), the second-largest energy company in the Netherlands, on 1 July 2009. Initially Vattenfall acquired 49% of the shares for EUR 4,833 million (approx. SEK 52 billion). Consideration for the remaining 51% of the shares, totalling EUR 5,030 million (approx. SEK 51 billion) will be paid by Vattenfall in three tranches during the next six years. Vattenfall financed the acquisition through several major bond issues on the international credit market. The credit facility worth EUR 5 billion that was originally contracted with nine large relationship banks never needed to be utilised.

Nuon forms a third regional Business Group within Vattenfall: Business Group Benelux. However, Nuon's wind power operations have been integrated in the Wind business unit of Business Group Pan Europe, and Nuon's energy trading operations have been part of the Trading business unit since 1 July.

According to IFRS, the carrying amount of all assets and liabilities of the acquired company are to be measured at fair value. In addition, unreported yet identifiable intangible assets that meet a number of criteria are also to be measured at fair value. In connection with the acquisition of Nuon, trademarks, customer relationships and exploration rights, among other things, have been valued and reported separately. To the extent the consideration paid exceeds the net value of all acquired assets and liabilities, a goodwill value arises. This goodwill preliminarily amounts to approximately SEK 37 billion and consists of assets and/

or future cash flows (e.g., synergies, development projects and future customer relationships) that do not meet IFRS criteria to be reported separately. In addition, during the third quarter, amortisation of surplus value was booked for assets in Nuon, totalling SEK 795 million.

Shutdown of of Krümmel nuclear power plant

On 4 July, the Krümmel nuclear power plant in Germany was scrambled as a result of a short circuit in one of two transformers that connect the plant to the grid. The plant was disconnected from the grid and the reactor was scrambled in accordance with existing safety routines. Two new transformers have been ordered, and it is expected that they can be installed in early 2010. However, it is not possible today to say exactly when the plant can be restarted. The same applies for the Brunsbüttel nuclear power plant, which has been off-line since July 2007.

Vattenfall's Swedish nuclear power plants have also had lower availability. For example, in addition to the annual, planned outages of Ringhals 1 and Ringhals 2, a number of modernisation and safety-enhancement installations have been carried out, and as a result, the outages were considerably longer than normal.

Sale of WEMAG

In August Vattenfall announced its intention to sell its 80.3% stake in the German electricity trading and grid company, WEMAG. The deal is expected to be completed during the fourth quarter of 2009 or in early 2010. The buyers are the 268 municipalities in Mecklenburg–Vorpommern and Brandenburg, which today hold the minority share in WEMAG. The purchase price amounts to EUR 170 million. The transaction requires approval from the authority that oversees the municipalities and from the German competition authority. Vattenfall will continue to be a partner and supplier to WEMAG. The sale is part of Vattenfall's Group-wide reconsideration of its shareholdings.

Sales, profit and cash flow

Amounts in SEK million	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %
Net sales	45,346	37,016	22.5	140,002	117,679	19.0

Comment: Of the total increase in net sales for the third quarter, amounting to SEK 8.3 billion, N.V. Nuon Energy (Nuon) accounted for SEK 6.1 billion. Currency effects accounted for approximately SEK 1.3 billion of the total increase in net sales.

Amounts in SEK million	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %
Cost of products sold	37,101	28,542	30.0	106,571	85,566	24.5

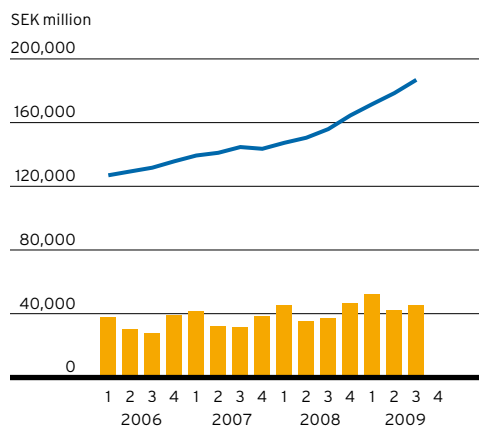
Comment: Of the total increase in the cost of products sold, amounting to SEK 8.5 billion, Nuon accounted for SEK 4.9 billion. EEG¹ costs increased by SEK 1.7 billion. Costs for operations and maintenance increased by SEK 1.7 billion. Depreciation was SEK 0.5 billion higher. Currency effects accounted for approximately SEK 1.2 billion of the total cost increase.

1) EEG is an abbreviation of Erneuerbare-Energien-Gesetz, Germany's Renewable Energy Law. These costs are associated with the feed-in of wind power to Vattenfall's transmission grid in Germany and are passed on to end customers with a certain time delay.

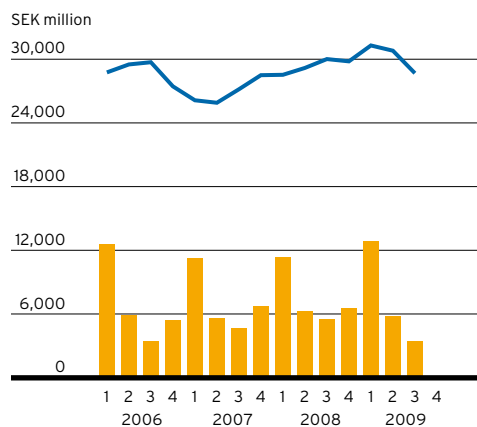
Amounts in SEK million	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %
Operating profit (EBIT)	3,524	5,591	-37.0	22,265	23,333	-4.6
Operating profit (EBIT) excl. items affecting comparability	3,463	5,579	-37.9	22,121	23,236	-4.8

Comment: Of the total decline in operating profit, amounting to SEK 2.0 billion, Nuon accounted for SEK 84 million. Operating profit was charged with SEK 795 million in amortisation of surplus value. Operating profit fell for all segments. Currency movements had no significant impact on operating profit. Vattenfall's price hedging of electricity generation had a favourable impact on operating profit, by SEK 1.9 billion. Lower electricity generation volumes, higher costs for operations and maintenance, and a higher level of depreciation had a negative impact on operating profit.

Net sales



Operating profit, excl. items affecting comparability



Amounts in SEK million	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %
Cash flow from operating activities	11,151	12,213	-8.7	33,116	28,636	15.6
Free cash flow¹	7,081	7,464	-5.1	21,130	12,565	68.2
Cash flow before financing activities	-42,143	5,989	-	-36,361	5,078	-

1) Cash flow from operating activities less maintenance investments.

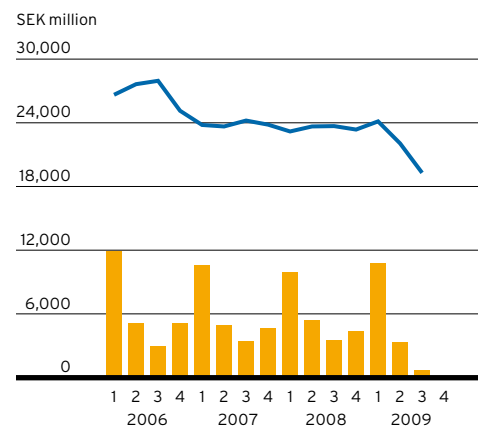
Comment: Compared with the third quarter of 2008, cash flow from operating activities decreased by SEK 1.1 billion. Cash flow from operating activities during the third quarter of 2008 was affected in a positive direction by receipt of approximately SEK 4.4 billion in margin calls². Due to falling wholesale prices during the third quarter of 2008, the market value of Vattenfall's futures contracts rose, and Vattenfall received payment in margin calls. During the third quarter of 2009, cash flow from operating activities was only marginally affected by margin calls. The rest of the change in cash flow from operating activities is attributable to – among other things – a positive impact from the acquisition of Nuon and a decrease in paid taxes.

The large, negative cash flow before financing activities stems mainly from payment for the shares in Nuon.

Amounts in SEK million	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %
Net financial items	-2,698	-2,048	-31.7	-7,209	-4,246	-69.8
Interest income from financial investments	245	419	-41.5	899	1,195	-24.8
Interest expenses from loans	-1,960	-935	-109.6	-4,989	-2,543	-96.2
Interest received	53	325	-83.7	718	1,258	-42.9
Interest paid	-2,407	-320	-652.2	-6,110	-2,779	-119.9
Net interest expense (average) per month				-454	-150	

Comment: The deterioration of financial items is mainly attributable to higher interest expenses for loans, which is attributable to a higher level of debt mainly associated with the financing of the Nuon shares.

Profit before tax



2) Margin calls are security that the holder of a derivative position must pledge to cover the credit risk of its counterparty.

Financial position

Amounts in SEK million	30 September 2009	30 September 2008	Change %
Cash and cash equivalents, and short-term investments	59,966	27,878	115.1
Committed credit facilities (unutilised) ¹	10,335	13,764	-24.9
Other credit facilities (unutilised)	10,222	11,505	-11.2

1) In addition, Nuon has a credit facility of SEK 8,444 million, which is being discontinued.

Comment: The increase in Cash and cash equivalents as well as in short-term investments is attributable to increased borrowing during 2008 and 2009. Committed credit facilities consist of a EUR 1 billion Revolving Credit Facility that expires on 23 February 2013 and a SEK 100 million bank overdraft facility that expires in December 2009. Vattenfall's target is to have no less than 10% of the Group's net sales, but at least the equivalent of the next 90 days' maturities, in the form of liquid assets or committed credit facilities.

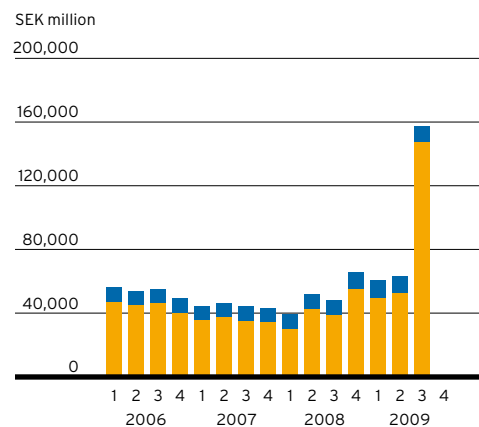
Net debt	157,317	48,476	224.5
Interest-bearing liabilities	218,816	77,501	182.3
Average interest rate, % ¹	3,5	5,1	-31.4
Duration, years ¹	4,0	2,5	61.6
Average time to maturity, years ¹	7,4	6,4	15.5

1) Excluding Capital Securities and loans from minority owners and associated companies. Including SEK 10,128 million in Capital Securities, the average interest rate is 3.6%, the duration is 4.0 years, and the average time to maturity is 7.3 years. These values pertain to 30 September 2009. The norm duration was extended during the second quarter of 2009 from 2.5 years to 4 years. The duration is permitted to vary 12 months over and below the norm time.

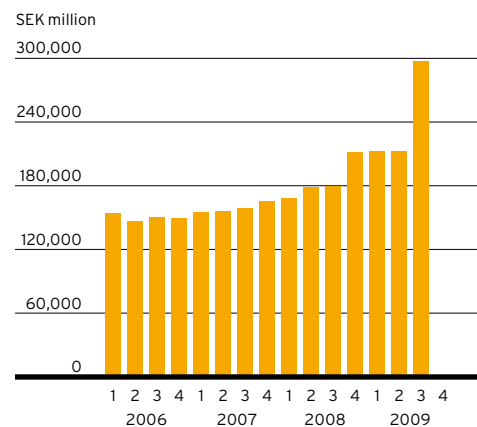
Comment: Compared with 30 September 2008, net debt increased by SEK 108,841 million. The increase is mainly a result of increased borrowings due to the substantially higher level of investments. Total interest-bearing liabilities increased during the period by SEK 141,315 million, mainly associated with the financing of the shares in N.V. Nuon Energy. Interest-bearing liabilities also include payment of the remaining consideration to Nuon's shareholders (SEK 51,486 million). Interest on this item is 2%, which explains the decrease in the average interest rate.

Compared with 31 December 2008, net debt increased by SEK 91,317 million at the same time that interest-bearing liabilities increased by SEK 111,469 million.

Net debt



Net assets



Amounts in SEK million	30 September 2009	30 September 2008	Change %
Equity attributable to Owners of the Parent Company	130,870	113,364	15.4
Minority interests	6,798	10,704	-36.5
Total	137,668	124,068	11.0

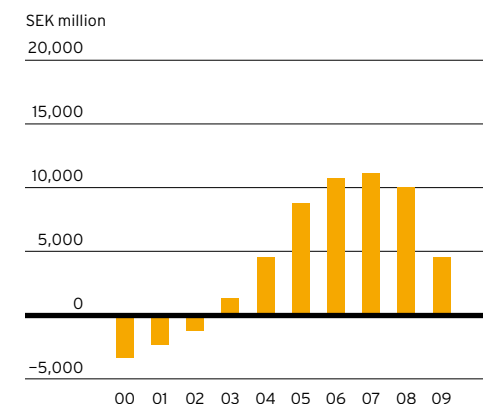
Comment: Changes in equity are specified on page 23.

Credit rating

On 1 July the rating agency Standard & Poor's upgraded Vattenfall's credit rating for long-term borrowing from A- to A and for short-term borrowing to A-1 from A-2. The upgrades are attributable to Standard & Poor's revision of its methodology for rating government-related entities.

Value creation

Difference between achieved results and the Group's required rate of return – 11% return on net assets (last 12 months)



■ Capital Securities
■ Quarterly values

Investments

Amounts in SEK million	Q3 2009	Q3 2008	Change %
Maintenance investments	4,070	4,749	-14.3
Growth investments	64,396	1,563	-
– of which, shares	56,133	136	-
Total investments	68,466	6,312	-

Comment: The item Shares includes the acquisition of 49% of N.V. Nuon Energy, totalling SEK 52 billion, and the acquisitions of the Polish government's minority shares in the subsidiaries GZE S.A. and Vattenfall Heat Poland S.A., totalling SEK 3,263 million.

Growth investments increased mainly due to ongoing expenditures in Germany for the power plant projects Boxberg and Moorburg, and the Reichwalde lignite open cast mine, and ongoing wind power projects primarily in the UK.

Divestments

Amounts in SEK million	Q3 2009	Q3 2008	Change %
Divestments	268	131	104.6
– of which, shares	121	-7	-

Comment: Divestment of shares pertains primarily to the sale of the shareholding in Luleå Energi AB and the final accounting of the transaction with Göteborgs Energi AB in connection with the takeover of parts of the customer base in PlusEnergi AB.

Employees

Average number of employees, full-year equivalents	Q3 2009	Q3 2008	Change %
Business Group Pan Europe	5,666	5,278	7.4
Business Group Nordic	5,630	5,519	2.0
Business Group Central Europe	21,694	21,359	1.6
Business Group Benelux	6,025	-	-
Supply & Trading	343	213	61.0
Other	717	700	2.4
Total	40,075	33,069	21.2

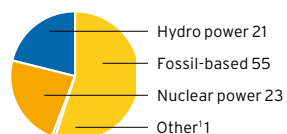
Comment: The acquisition of N.V. Nuon Energy has increased the number of employees by 6,168. In addition to the employees in Business Group Benelux, 93 were added to Supply & Trading and 50 to Business Group Pan Europe.

Electricity balance (TWh)

	Q3 2009	Q3 2008	Change, %	Q1-3 2009	Q1-3 2008	Change, %	Full year 2008
Internal generation and electricity input							
Hydro power	7.5	7.9	-5.6	24.8	29.3	-15.5	38.5
Nuclear power	8.0	9.8	-18.4	32.5	35.4	-8.2	46.2
Fossil-based power	19.5	17.0	14.7	56.2	54.4	3.3	75.1
Wind power	0.4	0.3	33.3	1.0	1.1	-9.1	1.6
Biomass	0.1	0.1	0.0	0.5	0.4	25.0	0.6
Waste	0.1	0.0	-	0.2	0.1	100.0	0.2
Total internal generation	35.5	35.1	1.0	115.2	120.8	-4.7	162.1
Purchased power	14.8	11.8	25.9	43.7	39.0	12.2	53.8
Spot market	0.7	0.5	40.0	1.6	1.0	60.0	1.2
Total electricity input	51.0	47.5	7.4	160.5	160.9	-0.2	217.1
Consumption within the Group	2.2	2.6	-15.4	7.5	8.3	-9.6	11.2
Total	48.7	44.9	8.5	153.0	152.6	0.3	205.9
Sales							
Nordic countries	12.1	12.4	-2.4	40.0	41.1	-2.7	55.7
Germany and Poland	22.7	22.0	3.2	68.9	71.8	-4.0	98.2
Netherlands and Belgium	5.9	0.0	-	5.9	0.0	-	0.0
Other countries	0.9	0.9	0.0	3.5	3.1	12.9	4.1
Spot market	4.2	6.1	-31.1	23.0	23.8	-3.4	31.4
Total electricity sales	45.8	41.5	10.4	141.2	139.8	1.0	189.3
Delivery to minority owners	2.8	3.3	-15.2	11.2	12.1	-7.4	15.7
Other	0.2	0.2	0.0	0.6	0.7	-14.3	0.9
Total	48.7	44.9	8.5	153.0	152.6	0.3	205.9
Heat sales, (TWh)							
BG Nordic	0.9	1.0	-10.0	7.3	6.9	5.8	10.4
BG Central Europe	2.0	2.6	-23.1	17.0	16.5	3.0	25.3
BG Benelux	0.1	-	-	0.1	-	-	-
Total	3.1	3.6	-13.9	24.5	23.4	4.7	35.6
Gas sales, TWh							
BG Nordic	0.0	0.0	-	0.1	0.1	0	0.1
BG Central Europe	0.0	0.0	-	0.1	0.1	0	0.2
BG Benelux	5.3	-	-	5.3	-	-	-
Total	5.4	0.0	-	5.6	0.2	-	0.4

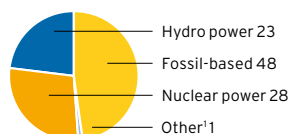
Rounding differences of 0.1 TWh exist on certain items. Certain values for 2008 have been adjusted compared with previously published information.

Electricity generation, Q3 2009, %



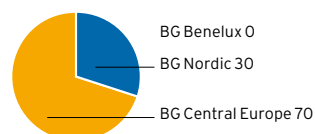
1) Wind power, biomass and waste.

Electricity generation, Q3 2008, %

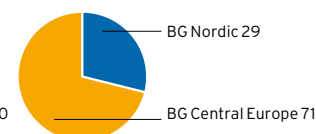


1) Wind power, biomass and waste.

Heat sales, Q3 2009, %



Heat sales, Q3 2008, %



Electricity generation and electricity input Q3

Total electricity generation decreased by 1% to 35.5 TWh. However, excluding Nuon's electricity generation of 3.6 TWh, electricity generation decreased by 9.1% to 31.9 TWh. Hydro power generation decreased by 5.6% to 7.5 TWh (7.9), due to lower water supply. The decrease in nuclear power generation is attributable to the Nordic countries. The Brunsbüttel nuclear power plant in Germany is still off line, which was also the case during the third quarter of 2008. The outage at the 50%-owned Krümmel nuclear power plant in Germany did not affect consolidated volumes, since the plant is not consolidated in Vattenfall's accounts. Fossil-based power generation increased by 17% to 19.5 TWh. However, excluding Nuon's fossil-based generation, fossil-based power generation decreased by 1 TWh, which is due to lower generation by the German power plants. Wind power generation increased by 0.1 TWh through the addition of Nuon's wind power generation.

Excluding Nuon, purchased power increased by 0.6 TWh, mainly due to greater purchases of wind power by the Transmission business unit in Germany, in accordance with Germany's Renewable Energy Law (EEG¹⁾, which prescribes a preference for renewable energy generation. The Transmission business unit purchases wind power and sells it on to German sales companies (which is reported under external sales to Germany).

Electricity sales Q3

Excluding Nuon, total electricity sales decreased by 3.8%. Sales to Germany increased by 0.7 TWh as a result of a greater feed-in of wind power, which led to an increase in sales from the Transmission business unit to German sales companies. Sales to the Nordic countries decreased by 2.4% and is mainly due to lower sales to industrial and corporate customers. Sales to the Nord Pool (Nordic countries) and EEX (Germany) electricity exchanges decreased by a combined total of 31.1%. The drop in sales to Nord Pool is mainly attributable to lower generation, while the decrease in sales to EEX stems from lower sales from the Trading business unit in favour of sales to other counterparties (OTC trading) in Germany. The increase in OTC sales in Germany was offset by a decrease in sales primarily to industrial and corporate customers in Germany.

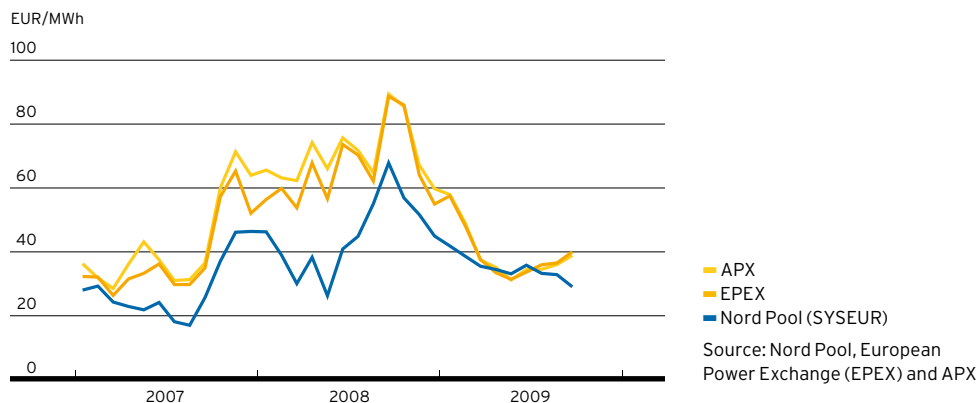
Heat sales Q3

Sales of heat fell 13.9% to 3.1 TWh (3.6), despite the addition of Nuon from 1 July 2009. The decrease is mainly attributable to Germany and Poland, where sales were down 23.1% compared with the third quarter of 2008.

1) EEG is an abbreviation of Erneuerbare-Energien-Gesetz, Germany's Renewable Energy Law.

Wholesale price trend

Nordic, German and Dutch electricity spot prices 2007–2009, monthly averages



Electricity spot prices in the Nordic countries, Germany and the Netherlands

Average spot prices were much lower in all markets during the third quarter of 2009 than in the same period a year ago, mainly due to lower demand for electricity as a result of the recession and lower prices for fuel and CO₂ emission allowances. On the Nordic electricity exchange, Nord Pool, average spot prices (SYSEUR base load) fell from July to September 2009 to EUR 31.28/MWh, compared with EUR 55.51/MWh during the same period a year ago. The hydrological balance increased steadily during the third quarter of 2009 and averaged -2.1 TWh, which was roughly the same value as in the same period in 2008 (-1.1 TWh). Compared with other markets, average spot prices in Germany (EPEX Spot base load) were the highest at EUR 37.06/MWh during the third quarter of 2009; however, this was 50% lower than during the same period a year ago (EUR 73.33/MWh). Corresponding prices on the Dutch electricity exchange, APX, were EUR 36.04/MWh, which was 52% lower than in the third quarter of 2008. Spot prices in both Germany and the Netherlands rose toward the end of the third quarter of 2009.

Nordic, German and Dutch electricity futures prices



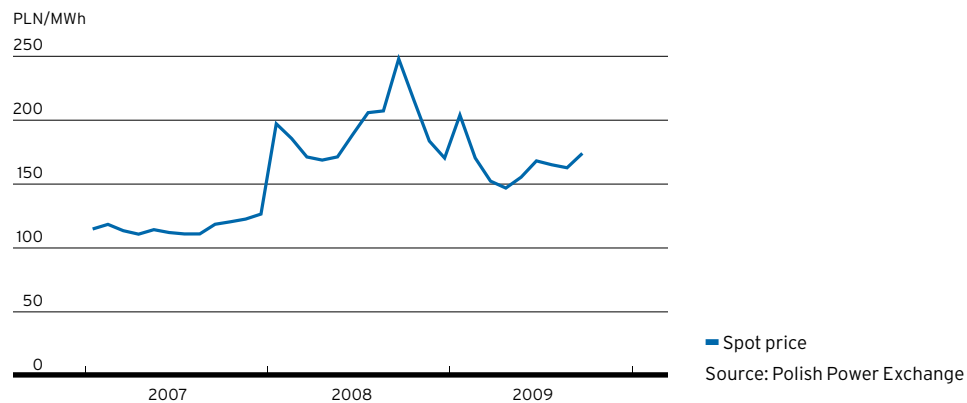
Electricity futures prices in the Nordic countries, Germany and the Netherlands

During the third quarter of 2009, electricity futures prices in all markets were traded far below the prices for the same period a year ago. The trend was downward in all markets during the quarter. Closing prices on 30 September 2009 for the 2010 and 2011 yearly contracts for Nordic electricity futures were EUR 33.20/MWh and EUR 37.05/MWh, respectively, representing decreases of 14% and 6.7% from the end of June 2009. The difference (spread) between the two years' contracts continued to widen.

Futures prices for the 2010 and 2011 yearly contracts in Germany also fell compared with the end of June 2009. The closing prices on 30 September were EUR 46.65/MWh and EUR 52.55/MWh, respectively, representing decreases of 7.6% and 6.7%.

The price for the 2010 contract in the Netherlands was down nearly 10% compared with the end of June 2009. The closing price on 30 September 2009 was EUR 46.85/MWh. The 2011 futures contract decreased by 8.2%, and the closing price on 30 September 2009 for this contract was EUR 52.66/MWh.

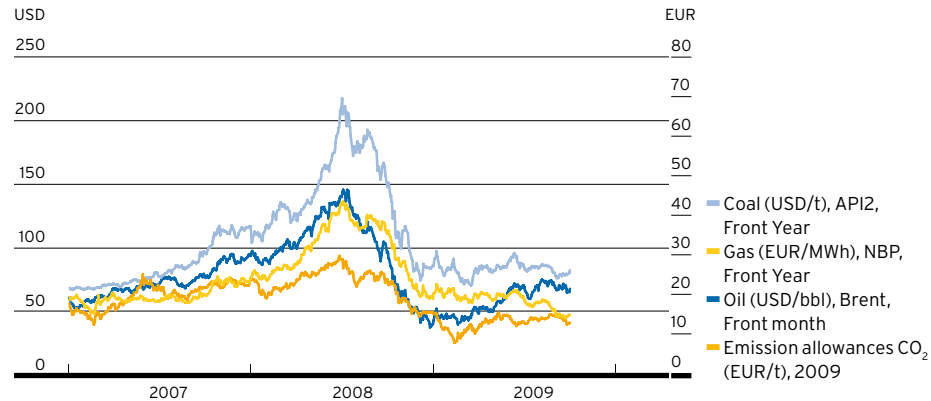
Polish electricity spot prices 2007–2009, monthly averages



Electricity spot prices in Poland

Average spot prices (base load) on the Polish Power Exchange (PPX) were 24% lower during the third quarter compared with the same period a year ago – PLN 166.34/MWh, compared with PLN 219.25/MWh. The main reasons for the lower spot prices are new tax legislation, which has shifted over the obligation to pay generation taxes from producers to the ultimate seller, and lower demand for electricity. The peak load price fell 30% to PLN 184.96/MWh during the third quarter of 2009 compared with the same period a year ago.

Price trend for oil, coal, gas and CO₂ emission allowances



Price trend for oil, coal, gas and CO₂ emission allowances

Prices of coal, gas and CO₂ emission allowances traded sideways during the third quarter of 2009, but fell in September. The price of natural gas showed the greatest movement, at –26% compared with the second quarter of 2009. The price of oil rose at the start of the third quarter and thereafter showed wide movement. Compared with the same period in 2008, all commodity prices were considerably lower during the third quarter. Most noteworthy was the price of coal, which has fallen by 65% during the last 12-month period.

The Group's operating segments

Business Group Pan Europe

Amounts in SEK million	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %	Full year 2008	Last 12 months
Net sales	4,463	4,398	1.5	15,625	14,684	6.4	20,407	21,348
External net sales ¹	1,796	1,560	15.1	5,689	4,999	13.8	7,614	8,304
Operating profit (EBIT)	-252	639	—	1,738	3,244	-46.4	3,567	2,061
Operating profit (EBIT) excl. items affecting comparability	-252	635	—	1,737	3,239	-46.4	3,559	2,057
Electricity generation (TWh)²	8.4	10.1	-16.8	33.5³	36.6	-8.5	47.7	44.6
Of which, nuclear power	8.0	9.8	-18.4	32.5	35.4	-8.2	46.2	43.3
Of which, wind power	0.4	0.3	33.3	1.0	1.1	-9.1	1.6	1.5

1) Excluding intra-Group transactions.

2) Rounding differences of 0.1 TWh exist for certain items.

3) Of electricity generation, Vattenfall disposes over 23.2 TWh (27.4), while the rest goes to the minority part-owners.

Business Group Pan Europe comprises three Group-wide business units: Wind, Nuclear and Engineering. Business Group Pan Europe is also responsible for the Vattenfall's European Business Development unit, focusing on efficient use of energy and biomass. Based on comparison figures for 2008 (pro forma), Business Group Pan Europe accounted for 12% of consolidated operating profit for the full year 2008. H el ene Bistr om is Head of Business Group Pan Europe.

External net sales Q3

The increase in external net sales is mainly attributable to higher electricity prices achieved within the Nuclear business unit. Of the total increase, approximately SEK 30 million is attributable to currency effects.

Operating profit Q3

The drop in operating profit is mainly attributable to the Nuclear business unit and is mainly due to lower generation volumes and higher costs for operations and maintenance as a result of planned outages at the Swedish nuclear power plants and the outages in Germany. Of

the total decline in operating profit, SEK 40 million is attributable to currency effects. The earnings impact of the outages at the Kr ummel and Brunsb uttel nuclear power plants in Germany is estimated to be approximately EUR 91 million for the third quarter of 2009. The earnings impact for the period January–September is estimated at approximately EUR 284 million.

Electricity generation and heat sales Q3

Electricity generation decreased by 16.8% to 8.4 TWh (10.1). Nuclear power generation fell 18.4%, which is entirely attributable to the Nordic countries and is due to lower availability above all as a result of pushed up and extended, planned outages compared with the same period in 2008. Wind power generation increased by 0.1 TWh to 0.4 TWh (0.3) and is attributable to the consolidation of Nuon's wind power operations in Business Group Pan Europe as from 1 July 2009.

Important events

- On 4 July the Kr ummel nuclear power plant in Germany was scrambled as a result of a short circuit in a transformer. See pages 1 and 3.
- Within the framework of Vattenfall's investment in Amec Wind,

Vattenfall decided to build an additional five turbines at the Edinbane wind farm on the Isle of Skye in Scotland, which is currently being built. The wind farm will comprise a total of 18 turbines delivering 2.3 MW each at a height of 99.5 metres. The turbines are being delivered by Enercon starting in late summer 2009 through year-end/early 2010. The wind farm is expected to be fully operational in early 2010.

- Aside from the normal, planned outages at the Swedish nuclear power plants, Ringhals 1 and Ringhals 2, a number of modernisation measures and safety enhancement installations have been carried out. As a result, the planned outages took considerably longer time than normal.
- Capacity increases of 120 MW each have been prepared for the Forsmark 1 and Forsmark 2 nuclear power plants. Permits from the Swedish Radiation Safety Authority are expected to be received in 2010 and 2011.

Business Group Nordic

Amounts in SEK million	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %	Full year 2008	Last 12 months
Net sales	8,459	6,743	25.4	30,657	27,547	11.3	38,408	41,518
External net sales ¹	8,289	10,676	-22.4	32,750	34,677	-5.6	48,417	46,490
Operating profit (EBIT)	1,639	1,854	-11.6	7,909	8,773	-9.8	11,461	10,597
Operating profit (EBIT) excl. items affecting comparability	1,581	1,851	-14.6	7,768	8,766	-11.4	11,469	10,471
Heat sales (TWh) ²	0.9	1.0	-10.0	7.3	6.9	5.8	10.4	10.8
Electricity generation (TWh) ²	8.1	8.1	0.0	28.4 ³	31.3	-9.4	42.1	39.2
Of which, hydro power	6.8	7.1	-4.8	22.9	27.0	-15.3	35.5	31.4
Of which, fossil-based power	1.3	1.0	30.0	5.2	4.0	30.0	6.1	7.3
Of which, biomass	0.1	0.0	–	0.3	0.3	0.0	0.5	0.5
Transited volume	15.1	17.0	-11.2	54.0	58.7	-8.0	79.8	75.1

1) Excluding intra-Group transactions.

2) Rounding differences of 0.1 TWh exist for certain items. Certain values for 2008 have been adjusted compared with previously published information.

3) Of electricity generation, Vattenfall disposes over 26.9 TWh (30.6), while the rest goes to the minority part-owners or is deducted as replacement power.

Business Group Nordic comprises Vattenfall's operations in Sweden, Finland and Denmark. The following business units are included in the segment: Generation, Distribution, Sales, Heat and Services. Electricity generation is primarily based on hydro power. As from 1 January 2009, nuclear power and wind power are reported under Business Group Pan Europe. Comparison figures for 2008 have been restated according to the new segmental structure. Based on these figures, Business Group Nordic accounted for 29% of consolidated external net sales and 38% of consolidated operating profit for the full year 2008. Hans von Uthmann is Head of Business Group Nordic.

External net sales Q3

The decrease in external net sales is mainly attributable to lower hydro power generation compared with the third quarter of 2008.

Operating profit Q3

The decline in operating profit is mainly attributable to the Heat business unit, which among other things is due to lower gross margins and higher depreciation associated with shorter depreciation periods for a number of plants. The Generation business unit also posted lower earnings due to a decrease in hydro power generation. However, the electricity prices achieved for generation were higher than a year ago, which partly compensated for the drop in generation volume. The

Sales and Distribution business units reported improvements in operating profit. For the Sales unit, this is mainly due to an improved gross margin and higher earnings from associated companies. The improvement for the Distribution business unit is attributable to higher prices.

Electricity generation and heat sales Q3

Electricity generation was unchanged at 8.1 TWh. The decrease in hydro power generation, which is largely due to low reservoir levels, was compensated by higher fossil-based generation in Denmark. Biomass-based generation increased to 0.1 TWh. Sales of heat fell marginally to 0.9 TWh (1.0).

Important events

- Vattenfall signed a new, long-term agreement with Stora Enso on electricity supply for the period 2013–2022, worth approximately 6 TWh. In addition to electricity supply, the agreement entails an extension of the co-operation on so-called balance responsibility, under which Vattenfall handles the difference between Stora Enso's estimated and actual electricity use.
- The favourable inflow of new customers continues, and Vattenfall is gaining new market shares. At present Vattenfall has more than 920,000 electricity customers in Sweden and 300,000 in Finland. Vattenfall's price offering for three-year contracts in Sweden is the best in the market.

Business Group Central Europe

Amounts in SEK million	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %	Full year 2008	Last 12 months
Net sales	35,939	32,246	11.5	118,987	100,648	18.2	140,956	159,295
External net sales ¹	25,858	22,531	14.8	84,622	70,322	20.3	97,883	112,183
Operating profit (EBIT)	2,607	3,167	-17.7	13,628	12,382	10.1	16,872	18,118
Operating profit (EBIT) excl. items affecting comparability	2,601	3,162	-17.7	13,609	12,297	10.7	16,774	18,086
Heat sales (TWh) ²	2.0	2.6	-23.1	17.0	16.5	3.0	25.3	25.8
Electricity generation (TWh) ²	15.5	16.9	-8.3	49.7 ³	52.9	-6.0	72.3	69.1
Of which, fossil-based power	14.7	16.0	-8.1	47.4	50.4	-6.0	69.0	66.0
Of which, hydro power	0.7	0.8	-12.5	1.9	2.3	-17.4	3.0	2.6
Of which, biomass	0.0	0.0	—	0.1	0.1	0.0	0.2	0.2
Of which, waste	0.1	0.0	—	0.2	0.1	100.0	0.2	0.3
Transited volume	9.8	10.6	-8	30.0	32.1	-7	43.1	40.9

1) Excluding intra-Group transactions.

2) Rounding differences of 0.1 TWh exist for certain items.

3) Vattenfall disposes over 100% of electricity generation.

Business Group Central Europe comprises Vattenfall's operations in Germany and Poland. The segment consists of the following business units: Mining & Generation, Transmission, Distribution Germany, Sales Germany, Heat Germany, Distribution Poland, Sales Poland and Heat Poland. As from 1 January 2009, nuclear power and wind power are reported under Business Group Pan Europe. Comparison figures for 2008 have been restated according to the new segmental structure. Based on these figures, Business Group Central Europe accounted for 60% of consolidated external net sales and 56% of consolidated operating profit for the full year 2008.

Tuomo Hatakka is Head of Business Group Central Europe.

External net sales Q3

The SEK 3.3 billion increase in external net sales is entirely attributable to operations in Germany. Of the total increase in sales for Business Group Central Europe, approximately SEK 1.0 billion can be credited to currency effects.

Operating profit Q3

Operating profit for the German operations fell by SEK 713 million, including positive currency effects of approximately SEK 100 million. The Sales business unit posted a lower operating profit mainly due to

a lower gross margin in the retail segment. The Heat business unit also showed a decline in operating profit, mainly due to higher costs for operations and maintenance. However, the Mining & Generation business unit posted an improved operating profit, despite lower generation volumes, mainly owing to higher electricity prices achieved and lower prices of CO₂ emission allowances. Operating profit for the Polish operation improved by SEK 30 million (by SEK 75 million excluding currency effects). The entire improvement is attributable to the Sales Poland business unit, mainly due to an improved gross margin.

Electricity generation and heat sales Q3

Electricity generation decreased by 8.3% to 15.5 TWh. The decrease is mainly attributable to lower fossil-based generation primarily in Germany and is due to lower availability at the power plants. Heat sales fell 23.1%, which is mainly attributable warmer weather in Germany and Poland.

Important events

- In August Vattenfall announced its intention to sell its 80.3% stake in the German electricity trading and grid company, WEMAG. The buyers are the 268 municipalities in Mecklenburg-Vorpommern and Brandenburg, which today hold the minority share in WEMAG. The purchase price amounts to EUR 170 million. The transaction requires approval from the authority that oversees the municipalities and

from the German competition authority. Vattenfall will continue to be a partner and supplier to WEMAG. The sale is part of Vattenfall's Group-wide reconsideration of its shareholdings.

- On 26 August a new German law took effect – EnLAG. The new law is intended to speed up the construction of 24 prioritised transmission lines in the 380 kV grid, which will improve the feed-in of electricity from wind power and from new, efficient conventional power plants while improving electricity trading within the EU. Vattenfall welcomes the new law.
- In August, electricity deliveries commenced from Germany's first offshore wind farm, Alpha Ventus, in the North Sea. Alpha Ventus is owned by a consortium formed by the companies EWE, E.ON and Vattenfall. Three of a total of 12 turbines delivering 5 MW each are now in operation.
- In Poland, construction was started of a desulphurisation plant at the Siekierki combined heat and power station. In addition to meeting environmental standards (through reduced emissions of sulphur dioxide), losses of electricity and heat will be minimised.

Business Group Benelux

Amounts in SEK million	Q3 2009
Net sales	9,448
External net sales ¹	7,638
Operating profit (EBIT)	-379
Operating profit (EBIT) excl. items affecting comparability	-376
Heat sales (TWh)	0.1
Gas sales (TWh)	5.3
Electricity generation (TWh)	3.5
Of which, fossil-based power	3.5

1) Excluding intra-Group transactions.

Historical comparison figures are not available, since Business Group Benelux was not part of the Group until 1 July 2009.

Business Group Benelux comprises the Exploration & Production business unit, the Power, Heat & Services business unit, and the Sales business unit. The Wind Power and Energy Trading operations are now part of Business Group Pan Europe and the Supply & Trading segment, respectively.
Øystein Løseth is Head of Business Group Benelux.

External net sales Q3

Of external net sales, SEK 6,960 million is attributable to the Sales business unit.

Operating profit Q3

Business Group Benelux showed a negative operating result due to amortisation of surplus values.

Electricity generation, and heat and gas sales Q3

Electricity generation amounted to 3.5 TWh of fossil-based power. Heat sales amounted to 0.1 TWh. Gas sales to end customers amounted to 5.3 TWh.

Important events

• In late July Business Group Benelux acquired interests in a number of

Dutch gas fields from TOTAL Gas Nederland B.V. Nuon already owned shares in these gas fields through its acquisition of Burlington Resources Nederland Petroleum B.V. in 2008. Through this latest acquisition, Business Group Benelux increased its interest in gas field E18A by 8.3% to 18.4%, and its interest in gas field F16 by 1.9% to 4.1%.

- In late August, construction was resumed of the Nuon Magnum multi-fuel power plant in Eemshaven. Construction had been stopped in May 2008 due to procedural problems in regard to the obtained permits.
- In August Business Group Benelux decided to not continue development of the Industripark Grieshelm project (approx. 450 MW), near Frankfurt, Germany.
- On 9 September the cornerstone was laid for the Solar Island power station in the Dutch town of Almere. The facility is being built adjacent to the area's district heating network. Solar Island will feature more than 7,000 square metres of solar collectors. The hot water delivered by these collectors will be fed in to the district heating system and will provide 2,700 households with heat and hot water, leading to a 50% reduction in CO₂ emissions.

Supply & Trading

Amounts in SEK million	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %	Full year 2008	Last 12 months
Net sales	16,303	8,799	85.3	44,462	31,374	41.7	44,920	58,008
External net sales ¹	1,577	2,005	-21.3	8,612	8,028	7.3	11,421	12,005
Operating profit (EBIT)	-142	159	—	405	425	-4.7	561	541
Operating profit (EBIT) excl. items affecting comparability	-142	159	—	419	425	-1.4	561	555

1) Excluding intra-Group transactions.

Supply & Trading has Group-wide responsibility for market access, price hedging, fuel purchasing, dispatching for the German and Dutch power plants, and trading for own account within mandates issued by the Executive Group Management. Based on restated comparison figures for 2008, Supply & Trading accounted for 2% of consolidated operating profit for the full year 2008. Operating profit does not include unrealised changes in fair value according to IAS 39. These are reported in the segment "Other". Management of Supply & Trading is based on the value that is created for other Group units as well as the unit's own trading result. Stephen Asplin is Head of Supply & Trading.

External net sales Q3

Of external net sales, Nuon's trading unit accounted to SEK -1,522 million. Net sales and external net sales for the Supply & Trading operating segment are mainly affected by the price hedges that are taken out for other business units in the Vattenfall Group, as Supply & Trading is a Group-wide market access function for these.

Operating profit Q3

A large part of Supply & Trading's operations generate earnings for other business units (in other operating segments) of the Vattenfall Group. Consequently, Supply & Trading's operating profit is derived primarily from realised trading transactions. The realised trading profit for the third quarter of 2009, excluding Nuon, decreased compared with the same period in 2008.

Important events

- On 1 July Vattenfall Trading Services and Nuon Energy Trade & Wholesale Division were combined, forming Vattenfall's new Trading business unit. The integration is expected to be completed by 31 December 2009. The motives for combining these two trading units are to achieve greater market presence, deeper market knowledge, and to develop a more diversified sourcing strategy. Vattenfall Energy Trading now conducts activities across Europe with offices in Amsterdam, Copenhagen, Hamburg, Stockholm and Warsaw.

- As part of a new supply concept, the gas unit in Vattenfall Energy Trading has taken responsibility for gas deliveries to an additional 15 heat plants in Germany, starting on 1 October 2009. The new set-up will enable the Heat business unit to reduce its purchasing costs. Starting in 2010, all gas deliveries to the Heat business unit in Germany will be covered by flexible volumes, where Vattenfall Energy Trading is responsible for transport, flexibility, balancing and intraday trading.
- Vattenfall's Dutch trading unit has entered into an agreement with a Joint Venture in Nigeria in order to be able to buy Certified Emission Reductions (CERs). The project is aimed at eliminating gas spills at the Ovade-Ogharefe oil field in Nigeria and is estimated to reduce greenhouse gas emissions by more than 2.5 million tonnes of CO₂ per year.

Other

Amounts in SEK million	Q3 2009	Q3 2008	Change %	Q1-3 2009	Q1-3 2008	Change %	Full year 2008	Last 12 months
Net sales	548	318	72.3	1,541	172	795.9	-66	1,303
External net sales ¹⁾	188	244	-23.0	691	-347	—	-786	252
Operating profit (EBIT)	51	-228	—	-1,036	-1,491	-30.5	-2,566	-2,111
Operating profit (EBIT) excl. items affecting comparability	51	-228	—	-1,036	-1,491	-30.5	-2,566	-2,111

1) Excluding intra-Group transactions.

The segment Other includes Treasury operations and Other Group functions. Operating profit also includes unrealised changes in fair value of energy trading contracts, which according to IAS 39 may not be recognised using hedge accounting. However, Vattenfall strives to use hedge accounting as far as possible. The changes in fair value that are recognised in consolidated profit pertain to trading for own account and price hedging contracts that are not effective hedges. Administration of energy trading contracts is handled by Supply & Trading; these are reported in the segment Other until the amounts are realised. When the amounts are realised, they affect the segments for which the contracts were taken out. Based on pro forma comparison figures for 2008, the segment Other accounted for -8% of consolidated operating profit for the full year 2008.

External net sales Q3

The deterioration in external net sales is mainly explained by negative, unrealised changes in fair value. External net sales were not affected by Nuon's fair value changes.

Operating profit Q3

Of the total improvement in operating profit, the effects of Nuon's restatement of its derivative portfolio to fair value accounted for SEK 392 million. Operating profit for the rest of the Other segment fell by SEK 113 million. This is due, among other things, to the fact that the outage of the Krümmel nuclear power plant affected Vattenfall's property and liability insurance by approximately SEK 64 million. These insurances are administered by Vattenfall Insurance AB.

Consolidated income statement

Amounts in SEK million	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Last 12 months
Net sales	45,346	37,016	140,002	117,679	164,549	186,872
Cost of products sold ¹	-37,101	-28,542	-106,571	-85,566	-122,961	-143,966
Gross profit	8,245	8,474	33,431	32,113	41,588	42,906
Selling expenses, administrative expenses and research and development costs ²	-4,989	-3,331	-12,550	-10,194	-14,700	-17,056
Other operating income and expenses, net	-29	143	240	539	1,580	1,281
Participations in the results of associated companies	297	305	1,144	875	1,427	1,696
Operating profit (EBIT)³	3,524	5,591	22,265	23,333	29,895	28,827
Financial income ⁴	1,036	341	2,138	1,795	3,412	3,755
Financial expenses ⁵	-3,734	-2,389	-9,347	-6,041	-9,809	-13,115
Profit before tax⁶	826	3,543	15,056	19,087	23,498	19,467
Income tax expense	-204	-1,062	-3,718	-5,379	-5,735	-4,074
Profit for the period⁷	622	2,481	11,338	13,708	17,763	15,393
Profit for the period attributable to:						
Owners of the Parent Company	831	2,584	11,038	13,201	17,095	14,932
Minority interests	-209	-103	300	507	668	461
Total	622	2,481	11,338	13,708	17,763	15,393
Earnings per share						
Number of shares in Vattenfall AB, thousands	131,700	131,700	131,700	131,700	131,700	131,700
Earnings per share, basic and diluted (SEK)	6.31	19.62	83.81	100.24	129.80	113.38
Supplementary information						
Operating profit before depreciation and amortisation (EBITDA)	9,123	9,272	36,417	34,553	45,960	47,824
Financial items, net excl. discounting effects attributable to provisions and return from the Swedish Nuclear Waste Fund	-2,292	-1,177	-5,507	-2,669	-5,049	-7,887
1) Of which, depreciation, amortisation and impairment losses related to intangible assets (non-recurring) and property, plant and equipment	-5,371	-3,624	-13,651	-10,824	-15,508	-18,335
2) Of which, depreciation, amortisation and impairment losses related to intangible assets (non-recurring) and property, plant and equipment	-228	-57	-501	-396	-557	-662
3) Including items affecting comparability attributable to:						
Capital gains/losses, net	61	12	144	97	98	145
4) Including return from the Swedish Nuclear Waste Fund	468	-112	842	488	1,452	1,806
5) Including interest components related to pension costs	-315	-230	-936	-684	-943	-1,195
5) Including discounting effects attributable to provisions	-874	-759	-2,544	-2,065	-2,800	-3,279
6) Including items affecting comparability attributable to:						
Capital gains/losses, net	62	13	147	109	124	162
7) Including items affecting comparability stated above adjusted for tax	58	10	122	82	95	135

Consolidated statement of comprehensive income

Amounts in SEK million	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Last 12 months
Profit for the period	622	2,481	11,338	13,708	17,763	15,393
Other comprehensive income:						
Cash flow hedges:						
Changes in fair value	455	10,353	2,196	-5,612	-3,486	4,322
Dissolved against the income statement	598	-588	1,730	-1,477	6,466	9,673
Transferred to cost of hedged item	132	195	-210	341	368	-183
Tax attributable to cash flow hedges	-237	-2,792	-1,061	2,025	-899	-3,985
Hedging of net investments in foreign operations	6,741	-1,563	7,507	-1,684	-7,177	2,014
Translation differences	-12,616	3,621	-14,657	4,685	15,393	-3,949
Total other comprehensive income, net after tax	-4,927	9,226	-4,495	-1,722	10,665	7,892
Total comprehensive income for the period	-4,305	11,707	6,843	11,986	28,428	23,285
Total comprehensive income for the period attributable to:						
Owners of the Parent Company	-3,584	11,656	7,207	11,087	27,395	23,515
Minority interests	-721	51	-364	899	1,033	-230
Total	-4,305	11,707	6,843	11,986	28,428	23,285

Operating segments, Vattenfall Group

Amounts in SEK million	External net sales					Sales between segments					Total net sales				
	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008
Business Group Pan Europe	1,796	1,560	5,689	4,999	7,614	2,667	2,838	9,936	9,685	12,793	4,463	4,398	15,625	14,684	20,407
Business Group Nordic	8,289	10,676	32,750	34,677	48,417	170	-3,933	-2,093	-7,130	-10,009	8,459	6,743	30,657	27,547	38,408
Business Group Central Europe	25,858	22,531	84,622	70,322	97,883	10,081	9,715	34,365	30,326	43,073	35,939	32,246	118,987	100,648	140,956
Business Group Benelux	7,638	–	7,638	–	–	1,810	–	1,810	–	–	9,448	–	9,448	–	–
Supply & Trading	1,577	2,005	8,612	8,028	11,421	14,726	6,794	35,850	23,346	33,499	16,303	8,799	44,462	31,374	44,920
Other ¹	188	244	691	-347	-786	360	74	850	519	720	548	318	1,541	172	-66
Eliminations ²	–	–	–	–	–	-29,814	-15,488	-80,718	-56,746	-80,076	-29,814	-15,488	-80,718	-56,746	-80,076
Total	45,346	37,016	140,002	117,679	164,549	–	–	–	–	–	45,346	37,016	140,002	117,679	164,549

Amounts in SEK million	Profit					Profit excl. items affecting comparability				
	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008
Business Group Pan Europe	-252	639	1,738	3,244	3,567	-252	635	1,737	3,239	3,559
Business Group Nordic	1,639	1,854	7,909	8,773	11,461	1,581	1,851	7,768	8,766	11,469
Business Group Central Europe	2,607	3,167	13,628	12,382	16,872	2,601	3,162	13,609	12,297	16,774
Business Group Benelux	-379	–	-379	–	–	-376	–	-376	–	–
Supply & Trading ³	-142	159	405	425	561	-142	159	419	425	561
Other ¹	51	-228	-1,036	-1,491	-2,566	51	-228	-1,036	-1,491	-2,566
Operating profit (EBIT)	3,524	5,591	22,265	23,333	29,895	3,463	5,579	22,121	23,236	29,797
Financial income and expenses	-2,698	-2,048	-7,209	-4,246	-6,397					
Profit before tax	826	3,543	15,056	19,087	23,498					

Amounts in SEK million	Assets		
	30 Sept. 2009	30 Sept. 2008	31 Dec. 2008
Business Group Pan Europe	134,549	98,850	119,173
Business Group Nordic	107,090	106,437	122,955
Business Group Central Europe	205,866	196,937	217,647
Business Group Benelux	109,162	–	–
Supply & Trading	46,206	19,587	23,212
Other ¹	248,487	115,465	171,672
Eliminations	-202,077	-175,689	-208,832
Total	649,283	361,587	445,827

1) Includes Treasury operations and Other Group functions. Operating profit also includes unrealised changes in fair value according to IAS 39 for energy trading contracts administered by Supply & Trading which are reported in the segment Other until the amounts are realised. When the amounts are realised, other segments are affected.

2) Chiefly concerns trade between Business Groups and Supply & Trading.

3) Operating profit excludes unrealised changes in fair value according to IAS 39 which are reported in the segment Other.

Vattenfall Group, information about products and services

Amounts in SEK million	External net sales					Sales between segments					Total net sales				
	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008
Electricity Generation	8,252	12,061	29,066	33,323	47,129	11,007	4,966	32,344	20,248	27,226	19,259	17,027	61,410	53,571	74,355
Supply & Trading	1,577	2,005	8,612	8,028	11,421	14,726	6,794	35,850	23,346	33,499	16,303	8,799	44,462	31,374	44,920
Electricity Networks	12,441	10,154	39,101	33,128	45,643	3,370	3,323	12,063	11,020	15,565	15,811	13,477	51,164	44,148	61,208
Heat	3,041	2,408	13,213	9,894	14,854	2,012	2,208	8,948	8,470	12,257	5,053	4,616	22,161	18,364	27,111
Other ¹	24,414	18,106	65,237	52,224	72,076	3,028	2,558	7,902	7,572	10,867	27,442	20,664	73,139	59,796	82,943
Eliminations ²	-4,379	-7,718	-15,227	-18,918	-26,574	-34,143	-19,849	-97,107	-70,656	-99,414	-38,522	-27,567	-112,334	-89,574	-125,988
Total	45,346	37,016	140,002	117,679	164,549	—	—	—	—	—	45,346	37,016	140,002	117,679	164,549

Amounts in SEK million	Operating profit (EBIT)					Operating profit (EBIT) excl. items affecting comparability				
	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008
Electricity Generation	4,977	4,959	19,649	18,438	24,227	4,971	4,954	19,642	18,426	24,217
Supply & Trading ³	-142	159	405	425	561	-142	159	419	425	561
Electricity Networks	1,111	1,119	4,099	3,590	4,654	1,110	1,121	4,014	3,594	4,677
Heat	-731	-199	1,944	2,582	3,310	-728	-200	1,953	2,562	3,290
Other	-1,691	-447	-3,832	-1,702	-2,857	-1,748	-455	-3,907	-1,771	-2,948
Total	3,524	5,591	22,265	23,333	29,895	3,463	5,579	22,121	23,236	29,797

1) Includes Energy Sales, Treasury operations, Other Group functions and certain other business operations. Operating profit also includes unrealised changes in fair value according to IAS 39 for energy trading contracts administered by Supply & Trading which are reported in the segment Other until the amounts are realised. When the amounts are realised mainly Electricity Generation is affected.

2) Chiefly concerns trade between Electricity Generation, Supply & Trading, Energy Sales and Electricity Networks.

3) Operating profit excludes unrealised changes in fair value according to IAS 39 which are reported in the segment Other.

Vattenfall Group, information about geographical areas

Amounts in SEK million	External net sales					Sales between segments					Total net sales				
	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008
Nordic countries	9,572	11,973	36,884	38,790	54,732	490	-3,186	893	-3,733	-5,881	10,062	8,787	37,777	35,057	48,851
Germany and Poland	26,297	22,796	85,947	71,209	99,182	10,307	9,748	34,842	30,548	43,078	36,604	32,544	120,789	101,757	142,260
Netherlands and Belgium	7,644	—	7,644	—	—	1,883	—	1,883	—	—	9,527	—	9,527	—	—
Other ¹	1,833	2,247	9,527	7,680	10,635	15,084	6,869	36,692	23,861	34,214	16,917	9,116	46,219	31,541	44,849
Eliminations	—	—	—	—	—	-27,764	-13,431	-74,310	-50,676	-71,411	-27,764	-13,431	-74,310	-50,676	-71,411
Total	45,346	37,016	140,002	117,679	164,549	—	—	—	—	—	45,346	37,016	140,002	117,679	164,549

Amounts in SEK million	Operating profit (EBIT)					Operating profit (EBIT) excl. items affecting comparability				
	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008
Nordic countries	2,035	2,809	11,437	13,123	16,760	1,977	2,802	11,295	13,111	16,760
Germany and Poland	2,033	2,852	11,807	11,277	15,140	2,027	2,847	11,788	11,192	15,042
Netherlands and Belgium	-396	—	-396	—	—	-393	—	-393	—	—
Other	-148	-70	-583	-1,067	-2,005	-148	-70	-569	-1,067	-2,005
Total	3,524	5,591	22,265	23,333	29,895	3,463	5,579	22,121	23,236	29,797

1) Chiefly concerns Supply & Trading, Treasury operations and Other Group functions. Also includes operations in the UK.

Consolidated balance sheet

Amounts in SEK million	30 September 2009	30 September 2008	31 December 2008
Assets			
Non-current assets			
Intangible assets: non-current	58,732	4,251	7,257
Property, plant and equipment	311,811	224,920	256,077
Other non-current assets	57,520	48,501	54,578
Total non-current assets	428,063	277,672	317,912
Current assets			
Inventories	14,184	11,888	12,580
Intangible assets: current	1,349	888	3,285
Trade receivables and other receivables	35,997	22,627	34,293
Advance payment to suppliers	763	1,013	704
Derivatives with positive fair value	102,708	10,965	26,450
Prepaid expenses and accrued income	3,958	4,921	5,660
Current tax assets	2,295	3,735	4,707
Short-term investments	41,240	13,156	19,332
Cash and cash equivalents	18,726	14,722	20,904
Total current assets	221,220	83,915	127,915
Total assets	649,283	361,587	445,827
Equity and liabilities			
Equity			
Attributable to owners of the Parent Company	130,870	113,364	129,861
Attributable to minority interests	6,798	10,704	11,025
Total equity	137,668	124,068	140,886
Non-current liabilities			
Capital Securities	10,128	9,641	10,811
Other interest-bearing liabilities	175,668	41,300	67,022
Pension provisions	19,884	18,517	20,752
Other interest-bearing provisions	63,067	53,400	64,068
Deferred tax liabilities	40,695	23,890	26,107
Other noninterest-bearing liabilities	5,353	3,249	3,818
Total non-current liabilities	314,795	149,997	192,578
Current liabilities			
Trade payables and other liabilities	23,917	15,434	24,506
Advance payments from customers	6	111	346
Derivatives with negative fair value	100,729	21,389	28,582
Accrued expenses and deferred income	30,251	16,183	21,941
Current tax liabilities	4,123	3,716	2,495
Interest-bearing liabilities	33,019	26,560	29,514
Interest-bearing provisions	4,775	4,129	4,979
Total current liabilities	196,820	87,522	112,363
Total equity and liabilities	649,283	361,587	445,827
Pledged assets	1,440	1,484	1,631
Contingent liabilities	5,310	4,196 ¹	4,598

1) The amount is adjusted compared to previously published information.

Supplementary information

Net assets

Amounts in SEK million	30 September 2009	30 September 2008	31 December 2008
Business Group Pan Europe	49,350	24,531	36,377
Business Group Nordic	69,211	69,746	72,904
Business Group Central Europe	90,191	83,240	94,290
Business Group Benelux	67,051	—	—
Supply & Trading	22,148	2,945	2,280
Other ¹	760	-585	4,547
Eliminations	-954	72	1,625
Total net assets	297,757	179,949	212,023
Net assets, weighted average value	219,202	170,719	179,114

1) Includes Treasury operations and Other Group functions.

Net debt

Amounts in SEK million	30 September 2009	30 September 2008	31 December 2008
Capital Securities	-10,128	-9,641	-10,811
Bond loans and liabilities to credit institutions	-131,566	-44,356	-71,521
Liability pertaining to acquisition of N.V. Nuon Energy	-51,486	—	—
Liabilities to associated companies	-16,830	-15,877	-16,894
Liabilities to minority owners	-7,585	-6,421	-6,682
Other liabilities	-1,220	-1,206	-1,439
Total interest-bearing liabilities	-218,815	-77,501	-107,347
Cash and cash equivalents	41,240	14,722	20,904
Short-term investments	18,726	13,156	19,332
Loans to minority owners of foreign subsidiaries	1,532	1,147	1,111
Total net debt	-157,317	-48,476	-66,000

Adjusted net debt

Amounts in SEK million	30 September 2009	30 September 2008	31 December 2008
Total interest-bearing liabilities	-218,815	-77,501	-107,347
Present value of pension obligations	-20,941	-18,635	-21,839
Provisions for mining operations and other environment-related provisions	-14,288	-12,524	-14,604
Provisions for nuclear power (net)	-3,739	0	-5,154
50% Capital Securities	5,064	4,820	5,406
Currency derivatives with positive market value	1,018	273	3,131
Hedges of net investment in foreign operations	-2,855	1,010	3,337
Adjusted gross debt	-254,556	-102,557	-137,070
Carrying amount of cash and cash equivalents and short-term investments	59,966	27,878	40,236
Unavailable liquidity	-9,614	-7,005	-7,468
Adjusted cash and cash equivalents and short-term investments	50,352	20,873	32,768
Adjusted net debt	-204,204	-81,684	-104,302

Consolidated statement of cash flows

Amounts in SEK million	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Last 12 months
Operating activities						
Profit before tax	826	3,543	15,056	19,087	23,498	19,467
Depreciation, amortisation and impairment losses	5,598	3,680	14,151	11,214	16,060	18,997
Tax paid	-1,135	-2,635	-2,658	-6,436	-8,203	-4,425
Other adjustment items	-1,292	4,099	-1,224	-4,016	-620	2,172
Funds from operations (FFO)	3,997	8,687	25,325	19,849	30,735	36,211
Changes in inventories	-1,301	-897	-1,375	-2,119	-2,222	-1,478
Changes in operating receivables	5,423	1,277	13,498	9,489	-1,318	2,691
Changes in operating liabilities	1,853	2,276	-2,734	3,072	12,858	7,052
Other changes	1,179	870	-1,598	-1,655	-3,859	-3,802
Cash flow from changes in operating assets and operating liabilities	7,154	3,526	7,791	8,787	5,459	4,463
Cash flow from operating activities	11,151	12,213	33,116	28,636	36,194	40,674
Investing activities						
Investments	-68,466	-6,312	-85,413	-24,112	-42,296	-103,597
Divestments	268	84	1,005	542	865	1,328
Cash and cash equivalents in acquired/divested companies	14,904	4	14,931	12	158	15,077
Cash flow from investing activities	-53,294	-6,224	-69,477	-23,558	-41,273	-87,192
Cash flow before financing activities	-42,143	5,989	-36,361	5,078	-5,079	-46,518
Financing activities						
Changes in short-term investments	-23,871	-3,198	-24,187	-838	-4,806	-28,155
Changes in loans to minority owners in foreign subsidiaries	-65	-47	-515	-319	-174	-370
Loans raised ¹	5,837	-475	79,493	10,190	31,797	101,100
Amortisation of debt	-2,701	-827	-13,064	-2,054	-4,457	-15,467
Dividends paid to owners	-9	-1	-6,977	-8,065	-8,066	-6,978
Cash flow from financing activities	-20,809	-4,548	34,750	-1,086	14,294	50,130
Cash flow for the period	-62,952	1,441	-1,611	3,992	9,215	3,612
Cash and cash equivalents						
Cash and cash equivalents at the beginning of the period	82,398	13,189	20,904	10,563	10,563	14,722
Cash flow for the period	-62,952	1,441	-1,611	3,992	9,215	3,612
Translation differences	-720	92	-567	167	1,126	392
Cash and cash equivalents at the end of the period	18,726	14,722	18,726	14,722	20,904	18,726

1) Short-term borrowings in which the duration is three months or shorter are reported net.

Consolidated statement of cash flows (cont.)

Supplementary information

Amounts in SEK million	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008	Last 12 months
Cash flow before financing activities	-42,143	5,989	-36,361	5,078	-5,079	-46,518
Financing activities						
Dividends paid to owners	-9	-1	-6,977	-8,065	-8,066	-6,978
Cash flow after dividend	-42,152	5,988	-43,338	-2,987	-13,145	-53,496
Analysis of change in net debt						
Net debt at start of period	-63,478	-52,011	-66,000	-43,740	-43,740	-48,476
Cash flow after dividend	-42,152	5,988	-43,338	-2,987	-13,145	-53,496
Changes as a result of valuation at fair value	-1,297	-443	807	12	-1,847	-1,052
Changes in interest-bearing liabilities for leasing	354	-2	378	-31	-25	384
Interest-bearing liabilities acquired	-4,282	-	-4,282	-	-107	-4,389
Liability at 1 July 2009 pertaining to acquisition of N.V. Nuon Energy	-54,024	-	-54,024	-	-	-54,024
Translation differences on net debt	7,562	-2,008	9,142	-1,730	-7,136	3,736
Net debt at end of period	-157 317	-48 476	-157 317	-48 476	-66 000	-157 317
Free cash flow	7,081	7,464	21,130	12,565	18,963	27,528

Consolidated statement of changes in equity

Amounts in SEK million	30 September 2009			30 September 2008			31 December 2008		
	Attributable to owners of the Parent Company	Attributable to minority interests	Total equity	Attributable to owners of the Parent Company	Attributable to minority interests	Total equity	Attributable to owners of the Parent Company	Attributable to minority interests	Total equity
Balance brought forward	129,861	11,025	140,886	111,709	12,423	124,132	111,709	12,423	124,132
Dividends paid to owners	-6,900	-77	-6,977	-8,000	-65	-8,065	-8,000	-66	-8,066
Group contributions from/to (-) minority, net after tax	-	-	-	-	-	-	-	189	189
Changes in ownership	702	-3,786	-3,084	-1,432	-2,553	-3,985	-1,243	-2,554	-3,797
Total comprehensive income for the period	7,207	-364	6,843	11,087	899	11,986	27,395	1,033	28,428
Balance carried forward	130,870¹	6,798	137,668	113,364¹	10,704	124,068	129,861¹	11,025	140,886
1) Of which, Reserve for cash flow hedges	-1,362	-	-	-11,181	-	-	-4,054	-	-

Key ratios, Vattenfall Group (definitions and calculations of key ratios on pages 30–31)

In % unless otherwise stated. (x) means times	Q3 2009	Q3 2008	Q1–3 2009	Q1–3 2008	Full year 2008	Last 12 months
Operating margin	7.8	15.1	15.9	19.8	18.2	15.4
Operating margin ¹	7.6	15.1	15.8	19.7	18.1	15.3
Pre-tax profit margin	1.8	9.6	10.8	16.2	14.3	10.4
Pre-tax profit margin ¹	1.7	9.5	10.7	16.1	14.2	10.3
Return on equity	11.0 ²	14.0 ²	11.0 ²	14.0 ²	13.6	11.0
Return on equity ¹	10.9 ²	13.8 ²	10.9 ²	13.8 ²	13.5	10.9
Return on net assets	11.7 ²	16.0 ²	11.7 ²	16.0 ²	15.1	11.7
Return on net assets ¹	11.6 ²	16.0 ²	11.6 ²	16.0 ²	15.1	11.6
EBIT interest cover, (x)	1.4	3.7	3.5	6.2	4.5	3.1
EBIT interest cover, (x) ¹	1.4	3.7	3.4	6.2	4.5	3.1
FFO interest cover, (x)	2.4	6.3	4.7	6.0	5.4	4.7
FFO interest cover, net, (x)	2.7	8.4	5.6	8.4	7.1	5.6
Cash flow interest cover after maintenance investments, (x)	3.8	6.3	4.6	4.8	4.1	4.2
FFO/gross debt	16.5 ²	39.7 ²	16.5 ²	39.7 ²	28.6	16.5
FFO/net debt	23.0 ²	63.4 ²	23.0 ²	63.4 ²	46.6	23.0
EBITDA/net financial items, (x)	4.0	7.9	6.6	12.9	9.1	6.1
EBITDA/net financial items, (x) ¹	4.0	7.9	6.6	12.9	9.1	6.0
Equity/total assets	21.2	34.3	21.2	34.3	31.6	21.2
Gross debt/equity	158.9	62.5	158.9	62.5	76.2	158.9
Net debt/equity	114.3	39.1	114.3	39.1	46.8	114.3
Gross debt/gross debt plus equity	61.4	38.4	61.4	38.4	43.2	61.4
Net debt/net debt plus equity	53.3	28.1	53.3	28.1	31.9	53.3
Net debt/EBITDA, (x)	3.3 ²	1.0 ²	3.3 ²	1.0 ²	1.4	3.3

1) Excl. items affecting comparability.

2) Last 12-month values.

Quarterly information, Vattenfall Group

Amounts in SEK million	Q3 2009	Q2 2009	Q1 2009	Q4 2008	Q3 2008	Q2 2008	Q1 2008
Income statement							
Net sales	45,346	42,128	52,528	46,870	37,016	35,259	45,404
Cost of products sold	-37,101	-32,788	-36,682	-37,395	-28,542	-25,755	-31,269
Other operating income and expenses, net	-5,018	-3,822	-3,470	-3,465	-3,188	-3,419	-3,048
Participations in the results of associated companies	297	363	484	552	305	231	339
Operating profit before depreciation and amortisation (EBITDA)	9,123	10,145	17,149	11,407	9,272	10,078	15,203
Operating profit (EBIT)	3,524	5,881	12,860	6,562	5,591	6,316	11,426
Financial items, net	-2,698	-2,408	-2,103	-2,151	-2,048	-840	-1,358
Financial items, net ¹	-2,292	-1,665	-1,550	-2,380	-1,177	-450	-1,042
Profit before tax	826	3,473	10,757	4,411	3,543	5,476	10,068
Profit for the period	622	2,625	8,091	4,055	2,481	4,043	7,184
- of which, attributable to owners of the Parent Company	831	2,456	7,751	3,894	2,584	3,808	6,809
- of which, attributable to minority interests	-209	169	340	161	-103	235	375
Balance sheet							
Non-current assets	428,063	325,043	321,685	317,912	277,672	272,888	265,288
Short-term investments	41,240	19,476	23,256	19,332	13,156	9,707	9,498
Cash and cash equivalents	18,726	82,398	60,841	20,904	14,722	13,189	21,084
Other current assets	161,254	73,704	94,111	87,679	56,037	58,148	54,476
Total assets	649,283	500,621	499,893	445,827	361,587	353,932	350,346
Equity	137,668	145,060	150,485	140,886	124,068	112,372	132,822
- of which, attributable to owners of the Parent Company	130,870	133,752	139,577	129,861	113,364	101,708	120,035
- of which, attributable to minority interests	6,798	11,308	10,908	11,025	10,704	10,664	12,787
Capital Securities	10,128	10,728	10,856	10,811	9,641	9,330	9,267
Other interest-bearing liabilities	208,687	156,175	135,267	96,536	67,860	66,638	61,815
Pension provisions	19,884	20,849	20,993	20,752	18,517	17,849	17,644
Other interest-bearing provisions	67,842	68,227	69,387	69,047	57,529	56,421	56,446
Deferred tax liabilities	40,695	27,618	27,870	26,107	23,890	22,736	24,302
Other noninterest-bearing liabilities	164,379	71,964	85,035	81,688	60,082	68,586	48,050
Total equity and liabilities	649,283	500,621	499,893	445,827	361,587	353,932	350,346
Net assets	297,757	213,119	212,812	212,023	179,949	178,653	168,781
Net debt	-157,317	-63,478	-60,571	-66,000	-48,476	-52,011	-39,545
Cash flow							
Funds from operations (FFO)	3,997	2,568	18,760	10,886	8,687	-666	11,828
Cash flow from changes in operating assets and operating liabilities	7,154	7,869	-7,232	-3,328	3,526	8,068	-2,807
Cash flow from operating activities	11,151	10,437	11,528	7,558	12,213	7,402	9,021
Cash flow from investing activities	-53,294	-9,237	-6,946	-17,715	-6,224	-12,637	-4,697
Cash flow before financing activities	-42,143	1,200	4,582	-10,157	5,989	-5,235	4,324
Changes in short-term investments	-23,871	3,782	-4,098	-3,968	-3,198	-162	2,522
Loans raised/Amortisation of debt, net, etc.	3,071	23,522	39,321	19,349	-1,349	5,450	3,716
Dividends paid to owners	-9	-6,941	-27	-1	-1	-8,063	-1
Cash flow from financing activities	-20,809	20,363	35,196	15,380	-4,548	-2,775	6,237
Cash flow for the period	-62,952	21,563	39,778	5,223	1,441	-8,010	10,561
Free cash flow	7,081	5,594	8,455	6,398	7,464	74	5,027

1) Excl. discounting effects attributable to provisions and return from the Swedish Nuclear Waste Fund.

Quarterly information, Vattenfall Group (cont.)

Key ratios (definitions and calculations of key ratios on pages 30–31)

In % unless otherwise stated. (x) means times	Q3 2009	Q2 2009	Q1 2009	Q4 2008	Q3 2008	Q2 2008	Q1 2008
Return on equity ¹	11.0	12.5	13.9	13.6	14.0	14.8	17.0
Return on equity ^{1,2}	10.9	12.4	13.9	13.5	13.8	14.7	16.9
Return on net assets ¹	11.7	13.9	14.9	15.1	16.0	16.1	16.2
Return on net assets ^{1,2}	11.6	13.8	14.8	15.1	16.0	16.0	16.1
EBIT interest cover, (x)	1.4	3.1	6.8	2.4	3.7	7.6	8.1
EBIT interest cover, (x) ²	1.4	3.1	6.8	2.4	3.7	7.6	8.1
FFO interest cover, (x) ¹	16.5	24.5	25.8	28.6	39.7	37.0	47.4
FFO interest cover, net, (x) ¹	23.0	64.4	62.2	46.6	63.4	54.0	85.1
Equity/assets ratio	21.2	29.0	30.1	31.6	34.3	31.7	37.9
Gross debt/equity	158.9	115.1	97.1	76.2	62.5	67.6	53.5
Net debt/equity	114.3	43.8	40.3	46.8	39.1	46.3	29.8
Net debt/net debt plus equity	53.3	30.4	28.7	31.9	28.1	31.6	22.9
Net debt/EBITDA, (x) ¹	3.3	1.3	1.3	1.4	1.0	1.1	0.9

1) Last 12-month values.

2) Excl. items affecting comparability.

Key ratios – renewable energy¹ generation in the Nordic countries

Amounts in SEK million	Wind power		Hydro power ²		Heat		Total	
	Q1-3 2009	Q1-3 2008	Q1-3 2009	Q1-3 2008	Q1-3 2009	Q1-3 2008	Q1-3 2009	Q1-3 2008
Operating profit	-42.6	322.8	143.2	192.7	186.7	297.8	287.3	813.3
Investments	5,284.0	2,251.6	52.1	11.0	1,211.8	944.3	6,547.9	3,206.9
Property, plant and equipment ³	11,677.1	6,400.3	348.2	318.1	7,566.7	5,792.6	19,591.9	12,511.0
Return on property, plant and equipment, %	-0.5	6.7	54.8	80.8	3.3	6.9	2.0	8.7

1) By renewable energy is meant electricity and heat generation in the Nordic countries according to the official rules that apply for electricity certificates in Sweden.

2) Small-scale hydro power and capacity increases.

3) The value of Property, plant and equipment is calculated as an average over the year.

Exchange rates

Key exchange rates applied in the accounts of the Vattenfall Group:

	Q3 2009	Q3 2008	Q1-3 2009	Q1-3 2008	Full year 2008		30 Sept. 2009	30 Sept. 2008	31 Dec. 2008
Average rate						Balance sheet date rate			
EUR	10.4168	9.5275	10.7057	9.4496	9.6628	EUR	10.2350	9.7600	10.9400
DKK	1.3993	1.2775	1.4375	1.2673	1.2962	DKK	1.3750	1.3090	1.4680
GBP	11.9675	11.9825	11.9710	12.1270	12.1085	GBP	11.2600	12.2800	11.2500
NOK	1.1939	1.1824	1.2023	1.1796	1.1704	NOK	1.2010	1.1745	1.1035
PLN	2.4550	2.8600	2.4440	2.7470	2.7331	PLN	2.4200	2.8600	2.6200
USD	7.3000	6.3025	7.8170	6.2198	6.5929	USD	7.0075	6.7800	7.7500

Parent Company income statement

Amounts in SEK million	Q1-3 2009	Q1-3 2008	Full year 2008
Net sales	22,112	23,556	31,844
Cost of products sold	-13,024	-12,945	-18,118
Gross profit	9,088	10,611	13,726
Selling expenses, administrative expenses and research and development costs	-2,083	-2,017	-2,905
Other operating income and expenses, net	34	199	160
Operating profit (EBIT)	7,039	8,793	10,981
Result from participations in Group companies	57	34,604	34,579
Result from participations in associated companies	644	12	12
Result from other shares and participations	89	20	20
Interest income and similar profit/loss items	11,910	1,683	2,594
Interest expenses and similar profit/loss items	-5,525	-5,197	-14,467
Group contributions	—	—	1,315
Profit before appropriations and tax	14,214	39,915	35,034
Appropriations	340	-447	3,498
Profit before tax	14,554	39,468	38,532
Income tax expense	-3,612	-1,436	-1,024
Profit for the period	10,942	38,032	37,508

Parent Company balance sheet

Amounts in SEK million	30 September 2009	30 September 2008	31 December 2008
Assets			
Non-current assets			
Intangible assets: non-current	138	47	50
Property, plant and equipment	20,795	19,821	20,148
Other non-current assets	211,865	95,579	103,304
Total non-current assets	232,798	115,447	123,502
Current assets			
Inventories	361	280	322
Intangible assets: current	556	472	710
Current receivables	42,317	34,250	33,353
Current tax assets	—	—	1,688
Cash and cash equivalents	246	246	375
Total current assets	43,480	35,248	36,448
Total assets	276,278	150,695	159,950
Equity and liabilities			
Equity			
Restricted equity			
Share capital	6,585	6,585	6,585
Statutory reserve	1,286	1,286	1,286
Non-restricted equity			
Retained earnings	41,156	16,113	10,633
Profit for the period	10,942	38,032	37,508
Total equity	59,969	62,016	56,012
Untaxed reserves	7,154	11,440	7,495
Provisions	359	143	109
Non-current liabilities			
Non-current interest-bearing liabilities	182,652	58,835	59,557
Non-current noninterest-bearing liabilities	2,894	2,611	2,803
Total non-current liabilities	185,546	61,446	62,360
Current liabilities			
Current interest-bearing liabilities	—	296	7,932
Current tax liabilities	665	88	—
Other current noninterest-bearing liabilities	22,585	15,266	26,042
Total current liabilities	23,250	15,650	33,974
Total equity and liabilities	276,278	150,695	159,950

Accounting principles, risks and uncertainties, and the Parent Company's interim report

Group

Accounting principles

The consolidated accounts for the first three quarters of 2009 have, as in the year-end accounts for 2008, been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the EU, and the Swedish Annual Accounts Act.

This interim report for the Group has been prepared in accordance with IAS 34 – Interim Financial Reporting and the Swedish Annual Accounts Act.

The accounting principles applied in this interim report are the same as those described in Vattenfall's 2008 Annual Report (Note 2 to the consolidated accounts), with the following exceptions.

The following new IFRSs, amendments to standards and interpretations are effective as of the 2009 financial year:

IFRS 8 – Operating Segments, which defines an operating segment and what information shall be disclosed for each operating segment in the financial statements. IFRS 8 in combination with a changed Group organisational structure as of the 2009 financial year entail a further split of the segments disclosed by Vattenfall compared with the segments reported in 2008. See further under the heading Operating segments below.

Amendments in IAS 23 – Borrowing Costs, require that an entity must capitalise borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset that takes a substantial period of time to get ready for its intended use or sale. The amendments have not had any impact on Vattenfall's financial statements, as such borrowing costs are already capitalised within the Vattenfall Group.

Amendments in IAS 1 – Presentation of Financial Statements, have led to a changed presentation format of the consolidated financial statements in certain respects. The amendment does not affect the calculation of numbers reported. It entails that certain transactions that were previously recognised directly in equity, have been recognised as separate items in a new statement – Consolidated Statement of Comprehensive Income – under the heading Other Comprehensive Income.

The following amendments to standards and interpretations have had no or minimal impact on Vattenfall's financial statements:

Amendments in IFRS 2 – Share-based Payment: Vesting Conditions and Cancellations. These clarify, among other things, the treatment of vesting conditions related to share-based payments.

IFRIC 13 – Customer Loyalty Programmes. This interpretation addresses the reporting and valuation of a company's obligation to provide free or discounted goods or services to customers that have qualified for such through previous purchases.

Amendments in IAS 27 – Consolidated and Separate Financial Statements, which affect dividends received from subsidiaries, associated companies and joint ventures.

Amendments in IAS 32 – Financial Instruments: Presentation, and IAS 1 – Presentation of Financial Statements. "Puttable Financial Instruments and Obligations Arising on Liquidation" states that certain well-defined financial instruments shall be classified as equity and not as a liability.

Acquisition of N.V. Nuon Energy

The acquisition is described in summary on page 3 of this interim report.

IAS 34 – Interim Financial Reporting, requires supplementary disclosures regarding business combinations (IFRS 3). Most of the required supplementary disclosures are provided in the summary referred to above. Since the Purchase Price Allocation is still preliminary and the work on completing it is ongoing, at present not all detailed supplementary disclosures can be provided.

Operating segments

During the first half of 2009 the Group's activities were conducted primarily in three operating segments (Business Groups). In addition to the geographical breakdown of operations, consisting of a Business Group for the Nordic region (Sweden, Finland and Denmark) and one for Central Europe (Germany and Poland), a Business Group Pan Europe has been established with responsibility for wind power, nuclear power and technological develop-

ment in all countries in which Vattenfall has operations. Business Group Pan Europe is also responsible for European business development with focus on efficient use of energy and biomass. Starting with the third quarter of 2009, a fourth Business Group – Benelux – has been established, consisting of business activities (excl. wind power, trading and treasury operations) in the acquired and thereby consolidated company N.V. Nuon Energy. In addition to these are the operating segment Supply & Trading, which is responsible for energy trading, and the segment Other (Treasury operations and Other Group functions).

Operating profit for the segment Other includes unrealised changes in market value (fair value) in accordance with IAS 39 for energy trading contracts administered by Supply & Trading. When the amounts are realised, other segments are affected.

Deliveries of electricity between segments are made at market prices. In the case of services between segments, the cost price principle generally applies, although in certain cases market prices are applied.

Risks and uncertainties

For a description of risks, uncertainties and risk management, please refer to Vattenfall's 2008 Annual Report, pages 71–75, and Note 35 to the consolidated accounts. In addition to these are risks and uncertainties associated with the consolidation of N.V. Nuon Energy as from 1 July 2009. No other material changes, other than what is stated in this interim report, have taken place since publication of the 2008 Annual Report.

Other

Significant related-party transactions are described in Note 51 to the consolidated accounts in Vattenfall's 2008 Annual Report. No material changes have taken place in relations or transactions with related parties compared with the description in the 2008 Annual Report.

Parent Company Vattenfall AB

Accounting principles

The Parent Company Vattenfall AB's accounts are prepared in accordance with the Swedish Annual Accounts Act and recommendation RFR 2.2 – Accounting for Legal Entities, issued by the Swedish Financial Reporting Board.

The accounting principles used in this report are the same as those described in Vattenfall's 2008 Annual Report (Note 2 to the Parent Company accounts).

First three quarters of 2009

A condensed income statement and balance sheet for the Parent Company are presented on page 27 of this report.

Sales amounted to SEK 22,112 million (23,556).

Profit before appropriations and tax was SEK 14,214 million (39,915).

The deterioration in earnings compared with the preceding year is attributable to an intra-Group, non-taxable capital gain recognised in 2008 on the sale of shares by the Parent Company to a wholly owned subsidiary. This capital gain amounted to SEK 30,582 million and was eliminated at the Group level.

The balance sheet total amounted to SEK 276,278 million (150,695). The increase is explained by loans raised intended to finance the acquisition of the shares in N.V. Nuon Energy.

Investments for the period amounted to SEK 58,972 million (4,586).

Cash and cash equivalents amounted to SEK 246 million (246). Funds in the Group cash pool account managed by Vattenfall Treasury AB amounted to SEK 33,955 million (22,087).

Risks and uncertainties

For a description of risks, uncertainties and risk management, please refer to Vattenfall's 2008 Annual Report, pages 71–75. No material changes, other than what is stated in this report, have taken place since publication of the 2008 Annual Report.

Other

Significant related-party transactions are described in Note 40 to the Parent Company accounts in Vattenfall's 2008 Annual Report. No material changes have taken place in relations or transactions with related parties compared with the description in the 2008 Annual Report.

Stockholm, 27 October 2009



Lars G. Josefsson
President and CEO

This interim report has not been reviewed by the company's auditors.

The information provided in this interim report is such that Vattenfall is required to disclose pursuant to the Swedish Securities Market Act.

Definitions and calculations of key ratios

Figures for the Group. Amounts in SEK million unless otherwise stated.

EBIT	=	Earnings Before Interest and Tax.
EBITDA	=	Earnings Before Interest, Tax, Depreciation and Amortisation.
FFO	=	Funds From Operations.
Items affecting comparability	=	Non-recurring capital gains and capital losses from shares and other non-current assets.
Free cash flow	=	Cash flow from operating activities less maintenance investments.
Capital Securities	=	Perpetual subordinated securities, junior to all Vattenfall's unsubordinated debt instruments. Reported as interest-bearing non-current liabilities.
Net assets	=	Balance sheet total less noninterest-bearing liabilities, provisions, interest-bearing receivables, funds in the Swedish Nuclear Waste Fund, cash and cash equivalents, short-term investments.
Net debt	=	Interest-bearing liabilities less loans to minority owners in foreign subsidiaries, cash and cash equivalents, short-term investments.

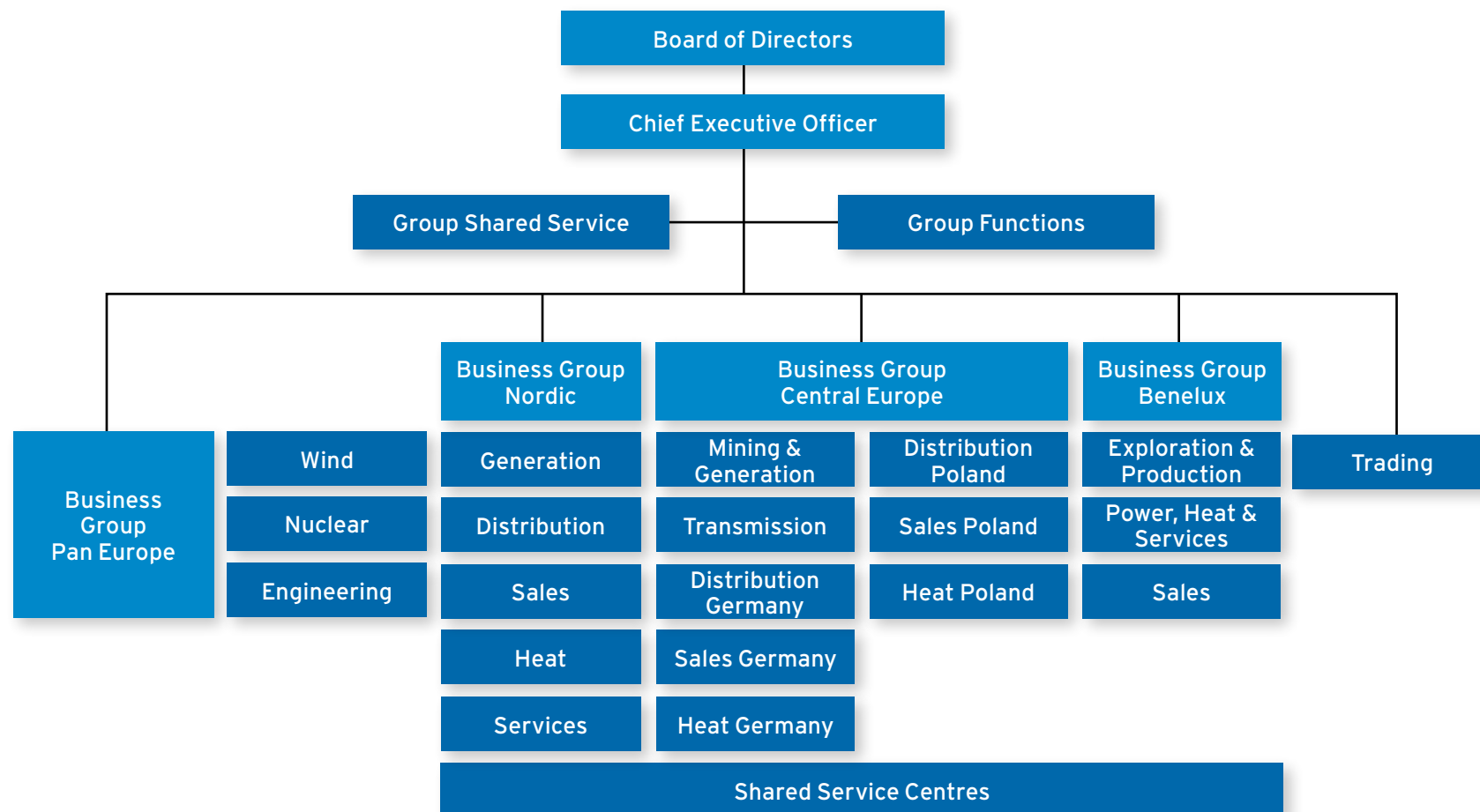
The key ratios are presented as percentages (%) or times (x).

Key ratios based on last 12-month values (October 2008–September 2009):

Operating margin, %	=	100 x $\frac{\text{Operating profit (EBIT)}}{\text{Net sales}}$	$\frac{28,827}{186,872}$	=	15.4
Operating margin excl. items affecting comparability, %	=	100 x $\frac{\text{Operating profit (EBIT) excl. items affecting comparability}}{\text{Net sales}}$	$\frac{28,682}{186,872}$	=	15.3
Pre-tax profit margin, %	=	100 x $\frac{\text{Profit before tax}}{\text{Net sales}}$	$\frac{19,467}{186,872}$	=	10.4
Pre-tax profit margin excl. items affecting comparability, %	=	100 x $\frac{\text{Profit before tax excl. items affecting comparability}}{\text{Net sales}}$	$\frac{19,308}{186,872}$	=	10.3
Return on equity, %	=	100 x $\frac{\text{Profit for the period attributable to owners of the Parent Company}}{\text{Average equity for the period attributable to owners of the Parent Company excl. the Reserve for cash flow hedges}}$	$\frac{14,932}{135,738}$	=	11.0
Return on equity excl. items affecting comparability, %	=	100 x $\frac{\text{Profit for the period attributable to owners of the Parent Company excl. items affecting comparability}}{\text{Average equity for the period attributable to owners of the Parent Company excl. the Reserve for cash flow hedges}}$	$\frac{14,800}{135,738}$	=	10.9
Return on net assets, %	=	100 x $\frac{\text{Operating profit (EBIT) + discounting effects attributable to provisions}}{\text{Weighted average of net assets for the period}}$	$\frac{25,548}{219,202}$	=	11.7
Return on net assets excl. items affecting comparability, %	=	100 x $\frac{\text{Operating profit (EBIT) excl. items affecting comparability + discounting effects attributable to provisions}}{\text{Weighted average of net assets for the period}}$	$\frac{25,403}{219,202}$	=	11.6
EBIT interest cover, (x)	=	$\frac{\text{Operating profit (EBIT) + financial income excl. discounting effects attributable to provisions and return from the Swedish Nuclear Waste Fund}}{\text{Financial expenses excl. discounting effects attributable to provisions}}$	$\frac{30,776}{9,836}$	=	3.1

EBIT interest cover excl. items affecting comparability, (x) =	Operating profit (EBIT) excl. items affecting comparability + financial income excl. discounting effects attributable to provisions and return from the Swedish Nuclear Waste Fund	30,631	=	3.1
	Financial expenses excl. discounting effects attributable to provisions	9,836		
FFO interest cover, (x) =	Funds from operations (FFO) + financial expenses excl. discounting effects attributable to provisions	46,047	=	4.7
	Financial expenses excl. discounting effects attributable to provisions	9,836		
FFO interest cover, net, (x) =	Funds from operations (FFO) + net financial items excl. discounting effects attributable to provisions and return from the Swedish Nuclear Waste Fund	44,098	=	5.6
	Financial items excl. discounting effects attributable to provisions and return from the Swedish Nuclear Waste Fund	7,887		
Cash flow interest cover after maintenance investments, (x) =	Cash flow from operating activities less maintenance investments + financial expenses excl. discounting effects attributable to provisions and interest components related to pension costs	36,169	=	4.2
	Financial expenses excl. discounting effects attributable to provisions and interest components related to pension costs	8,641		
FFO/gross debt, % = 100 x	Funds from operations (FFO)	36,211	=	16.5
	Interest-bearing liabilities	218,815		
FFO/net debt, % = 100 x	Funds from operations (FFO)	36,211	=	23.0
	Net debt	157,317		
EBITDA/net financial items, (x) =	Operating profit before depreciation and amortisation (EBITDA)	47,824	=	6.1
	Financial items excl. discounting effects attributable to provisions and return from the Swedish Nuclear Waste Fund	7,887		
EBITDA excl. items affecting comparability/net financial items, (x) =	Operating profit before depreciation and amortisation (EBITDA) excl. items affecting comparability	47,679	=	6.0
	Financial items excl. discounting effects attributable to provisions and return from the Swedish Nuclear Waste Fund	7,887		
Key ratios based on the balance sheet per 30 September, 2009:				
Equity/total assets, % = 100 x	Equity	137,668	=	21.2
	Balance sheet total	649,283		
Gross debt/equity, % = 100 x	Interest-bearing liabilities	218,815	=	158.9
	Equity	137,668		
Net debt/equity, % = 100 x	Net debt	157,317	=	114.3
	Equity	137,668		
Gross debt/gross debt plus equity, % = 100 x	Interest-bearing liabilities	218,815	=	61.4
	Interest-bearing liabilities + equity	356,483		
Net debt/net debt plus equity, % = 100 x	Net debt	157,317	=	53.3
	Net debt + equity	294,985		
Net debt/EBITDA, (x) =	Net debt	157,317	=	3.3
	Operating profit before depreciation and amortisation (EBITDA)	47,824		

Vattenfall's organisation



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