Vattenfall and Nuon join forces to create a leading European energy company

Investor & Analyst Conference Call

Hosted by: CEO Lars G. Josefsson and CFO Dag Andresen

23 February 2009



Contents

1	Transaction highlights	p. 3
2	Strategic rationale	p. 7
3	Timetable	p. 14
4	Funding & rating	p. 16
5	Financial impact	p. 19
	Backup slides	p. 22

Transaction highlights (1)

Transaction

 Vattenfall will acquire 100% of Nuon ("Nuon PLB"), which comprises all (unbundled) commercial activities of Nuon. Initial acquisition of 49%.
 Subsequent acquisition of remaining 51% in the form of deferred share purchases 2011, 2013, and 2015.

Purchase price, equity value

EUR 5,051.9 million for 49%. Price for remaining tranches is fixed and equal
to the price for the initial 49% stake. Fixed dividend payments to be paid to
Nuon shareholders during the co-shareholding period of six years.
The equity value for 100% is EUR 10,310 million.

Enterprise value

• EUR 8,500 million (100%, 31 Dec. 2008).

Multiple

• EV/EBITDA: 9.7x - based on normalised 2008 EBITDA of EUR 877 (corrected for income from participations).



Transaction highlights (2)

Expected closing date

• 30 June 2009

Key conditions to closing

- Execution of SPA by at least 80% of Nuon's shareholders.
- Unbundling of Nuon, including finalization process unbundling plan.
- Competition clearance.

Governance

- Vattenfall will assume control from day 1.
- Vattenfall will have four out of eight members in the Nuon Supervisory Board. Vattenfall appoints the Chairman, who will have a casting vote.
- Four members will be nominated by remaining Nuon shareholders, including two nominated by the Works Council.

Description of Nuon

Local presence



Key operational figures 2007

Electricity sales
 Electricity generation
 Production capacity
 4 GW

Electricity customers 2.7 million

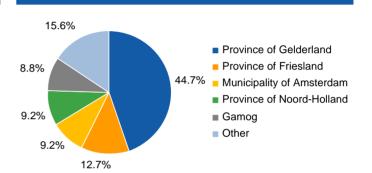
Gas customers 2.1 million

Gas sales 4.8 bcm

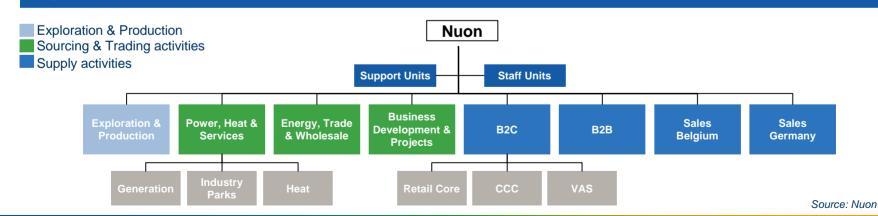
Number of employees 7,031 FTE

Note: figures include international operations

Ownership



Organisational structure Nuon

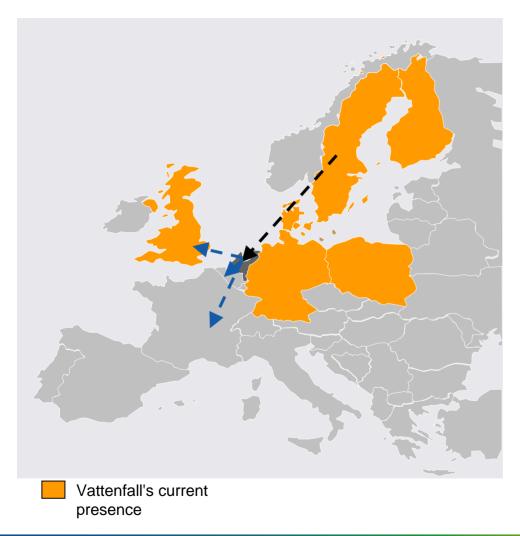


1	Transaction highlights	p. 3
2	Strategic rationale	p. 7
3	Timetable	p. 14
4	Funding & rating	p. 16
5	Financial impact	p. 19
	Backup slides	p. 22

Strategic rationale – Summary

- The Dutch market is one of the most attractive regions for Vattenfall's geographic expansion.
- Beneficial risk diversification by establishing a new core market, and venturing into gas provides a partial hedge to coal-fired operations in Germany.
- Nuon is a very attractive company in the Netherlands that will bring unique competence to Vattenfall.
- The combined entity of Nuon and Vattenfall with its strong technology platform is well positioned to become the leading European company in making electricity clean.

The Dutch market is one of the most attractive regions for Vattenfall's geographic expansion



- Growing market with capacity shortage providing the opportunity for a shift towards renewables and clean energy
- Ageing asset portfolio
- Proximity and good connectivity with Vattenfall's core markets consolidating its NW European footprint
- Strong platform for further growth in adjacent geographies, e.g. Belgium, France, UK
- Emerging as a gas and bio-mass hub

A strong platform for value creation and accelerated growth

Synergy opportunities

Combining the two companies provides synergy opportunities in e.g., reduced IT costs and improved purchasing power.

Substantial skill transfer opportunities to strengthen the current business and improve performance in e.g., trading, customer product offering, plant operations.

Platform for accelerated growth

Strong technical competence, project delivery capacity and gas competence to drive accelerated growth in a diversified generation portfolio and gas sourcing.

Opportunity to shape generation portfolio towards renewables and clean energy through wind, bio-mass, IGCC and CCS.

A leading supply and trading unit across relevant commodities and key European markets building on best of the two companies.

Improved position to shape regulatory discussions on energy efficiency, renewables and CCS.

Well positioned geographically to perform business development in adjacent regions.

Attractive employer with international career and competence sharing opportunities.

Nuon will bring unique competence to Vattenfall

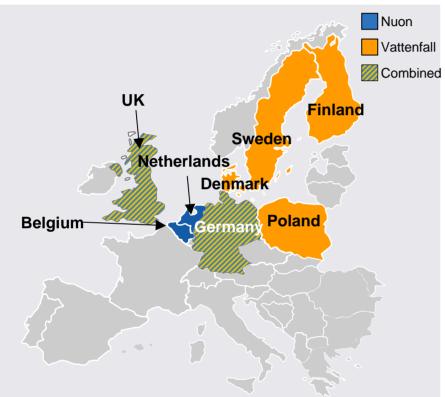
- Scale and competence to drive growth in Benelux region
- Well run company with strong management and track record of performance improvement
- Strong expertise in gas along the entire value chain
- Strong identity and brand recognition, high customer satisfaction and high profitability based on successful customer service model
- Technical leadership in IGCC, CCGT, pre-combustion CCS and renewables (thin film solar/PV, offshore wind, bio-mass)
- Significant trading competence and position in key trading hubs and exchanges

The partnership will build on Nuon's strengths and leverage them across the combined company



The combined entity will emerge as a top player in the European energy market, leading in making electricity clean

Strong presence across Europe



- Netherlands is the most attractive market for geographic expansion
- Combined entity will be an integrated energy player active across the entire value chain in Electricity, Gas and Heat

Top position in the European energy market

Heat generation	39.2 TWh	#1 in Europe
Electricity generation	185 TWh	#5 in Europe
Trading	Presence in major trading hubs and commodities	Top 3

Leader in Europe with strong clean technology platform

Wind capacity	Off-shore – 371 MW Total – 900 MW	
Bio-mass installed capacity*	520 MW	



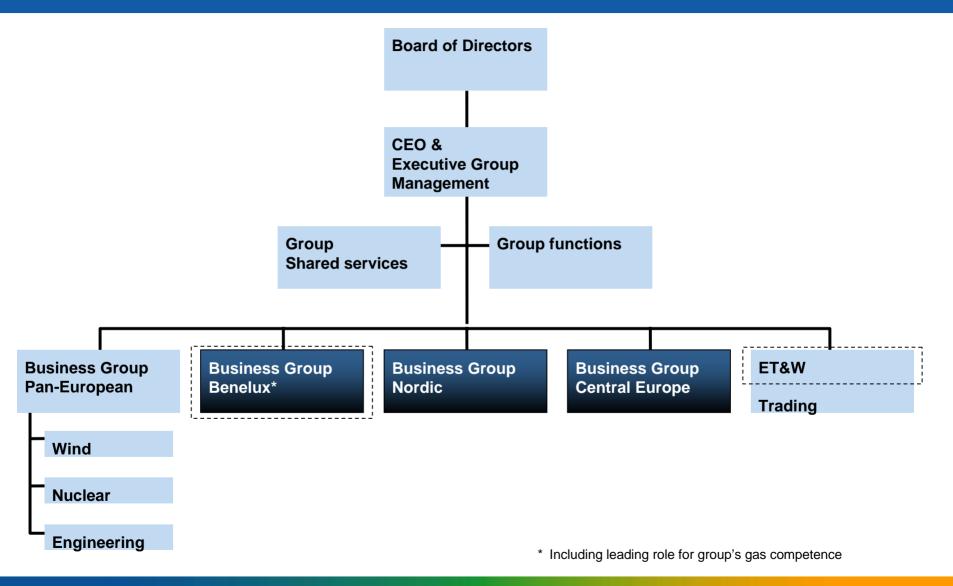


#8 in Europe

#5 in Europe



Nuon will be one of the three regional business groups





1	Transaction highlights	p. 3
2	Strategic rationale	p. 7
3	Timetable	p. 14
4	Funding & rating	p. 16
5	Financial impact	p. 19
	Backup slides	p. 22

Timetable

Key milestones

- Nuon Supervisory Board recommends the shareholders to accept Vattenfall's offer.
- Expected closing of transaction.
- Initial payment for 49%.
- 1st deferred payment for 15% of the remaining shares
- 2nd deferred payment for 15% of the remaining shares
- 3rd deferred payment for 21% of the remaining shares
- Vattenfall will consolidate Nuon as of 1 January 2009 retroactively upon completion.

Date

- 21 February 2009
- 30 June 2009
- 30 June 2009
- Two years after completion
- Four years after completion
- Six years after completion



1	Transaction highlights	p. 3
2	Strategic rationale	p. 7
3	Timetable	p. 14
4	Funding & rating	p. 16
5	Financial impact	p. 19

Funding

Funding of the transaction:

- Initial bridge credit facility
 - EUR 5 billion, committed
 - 9 major core relationship banks
 - 1 year + option to prolong 50% for a further 1 year
 - Margin: Euribor + 150 bps for the first 6 months,
 75 bps step up for the second 6 month period, thereafter a 50 bps step up 6-monthly

Take out:

- Take out of the facility is scheduled for 2009 via Vattenfall's existing "Debt Issuance Programme" (EMTN), which will be increased from EUR 9 billion to EUR 15 billion

Divestments:

Vattenfall will carry out substantial divestments

Reduction of capex plan:

 The recently announced capex programme for the years 2009-2013, will be reduced from SEK 202 billion to SEK 191 billion.



Rating

Vattenfall is committed to maintaining credit ratings in the single A category.

Current ratings are:

Standard & Poor's

A- (stable outlook).

Moody's

A2 (stable outlook).



1	Transaction highlights	p. 3
2	Strategic rationale	p. 7
3	Timetable	p. 14
4	Funding & rating	p. 16
5	Financial impact	p. 19
	Backup slides	p. 22

Key financial criteria met

IRR	\checkmark	Exceed post-tax project WACC of 7.0%.
RCF/adjusted net debt	√	Support credit rating commitment.
FFO/adjusted net debt	\checkmark	Support credit rating commitment.
Adjusted net debt/EBITDA	√	Support credit rating commitment.
Net Profit	✓	Positive aggregative Net Profit contribution after cost of acquisition financing and surplus value depreciations during second year.
RONA	\checkmark	Exceed targeted 11% year 1.
ROE	\checkmark	Exceed targeted 15% year 2.
Dividends from Vattenfall AB	✓	2009 dividend of FY2008 expected within Vattenfall's policy to distribute 40 – 60% of Net Profit.



Questions & answers Towards long term sustainable energy supply



1	Transaction highlights	p. 3
2	Strategic rationale	p. 7
3	Timetable	p.14
4	Funding & rating	p.16
5	Financial impact	p.19
	Backup slides	p. 22

Nuon operational asset overview; power plants

otal Grape operation	al	3,567	1,069							
elsen GT	Generation	22	-	GT	Gas	1975	2014	100%	100%	
elsen 25	Generation	375	-	Conventional	BFG / Gas	1986	2025	100%	100%	
elsen 24	Generation	430	-	Conventional	BFG / Gas	1974	2013	100%	100%	
mall-scale CHP	Generation	121	165	CHP	Gas			100%		
urmerend	Generation	65	69	CCGT	Gas	1989	2028	100%	100%	
lerwedekanaal-12	Generation	217	180	CCGT / CHP	Gas	1989	2027	100%	100%	
lerwedekanaal-11	Generation	103	110	CCGT / CHP	Gas	1984	2019	100%	100%	
lerwedekanaal-10	Generation	96	100	CCGT / CHP	Gas	1978	2009	100%	100%	
age Weide 6	Generation	247	180	CCGT	Gas	1995	2024	100%	100%	
mond 1	Generation	144	105	CCGT	BFG	1997	2026	100%	100%	
emweg 8	Generation	650	-	Supercritical coal	Coal	1994	2023	100%	100%	
emweg 7	Generation	600	-	Conventional	Gas	1978	2011	100%	100%	
iemen 33	Generation	249	160	CCGT / CHP	Gas	1995	2024	100%	100%	
uggenum	Generation	248	-	IGCC	Coal / gas / biomass	1993	2022	100%	100%	
ame	71	Mwe	MWth			1-Jan	31-Dec	%	%	
ower station	Туре	capacity	capacity	Plant type	Fuel type	CoD	operations	Ownership	control	
		Net electrical	Net thermal				End of		Dispatch	

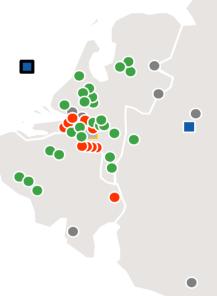
Nuon operations

- Upstream gas
- Gas storage
- Power plants
- Renewables
- Projects



Nuon operational asset overview; wind

			Gross		Ne t		
			elec tr ical		e le cit la zi	Average	End o
Ain d farm	Location	Туре	ca pa city	Ownership	capacity	production	operation
liva-s			هانا	*	هانا	ann.	
<u>Laly</u>	Netherlands	Onshore	20	100%	2.0	3.3	2013
De Mirme n	Netherlands	Onehore	90	100%	مِه	19 0	2014
Hiddern House	Netherlands	Onshore	35	100%	3.6	0.0	2014
Harry will Kroonenberg	Netherlands	Onshore	129	100%	12.8	16.5	2016
Wagendorp	Netherlands	Onshore	30	25%	0.0	15	2014
Ea mme erd lijk	Netherlands	Onshore	180	100%	18.0	27 5	2017
We been	Netherlands	Onshore	1.1	100%	1.1	2.8	2017
irene Vorrink	Netherlands Netherlands	On shore On shore	10 <i>9</i> 13.2	100% 40%	10.8 6.3	33 D	2016 2020
Windpoort I	Netherlands	Onshore	18.5		10.5		2010
Jaap Rodenburg Oudekinde ripolit	Netherlands Netherlands	Onshore	10.6	100% 60%	9.0	30 D 20 B	2021
		Onshore	11.5	60%	6.8	12.2	2022
Groatiooht Siu tentam	Netherlands Netherlands	Onshore	13.5	100%	13.6	45.9	2022
Sid parcam Lilicatocht	Netherlands	Onshore	80	100%	8.D	10.9	2020
Www.dto.cht	Notherlands	Onehore	87	50%	4.4	9.1	2022
Waterig aprio chit	Netherlands	Onshore	140	60%	7.0	10.5	2022
De Hom	Netherlands	Onshore	48	42%	2.0	42	2024
Oudendik	Netherlands	Onshore	48	100%	4.8	11.8	2026
Martap older	Netherlands	Onshore	48	100%	4.8	9.5	2021
Millem Anna Poider	Netherlands	Onshore	0.0	40%	3.0	7.9	2022
Hoofdplastpoider	Netherlands	Onshore	10.0	70%	7.0	17.5	2024
Texel	Netherlands	Onehore	10	100%	1.0	1.6	2006
En khuken	Netherlands	Onshore	Õ.	100%	<u></u>	3.3	2012
So litair Friesland	Netherlands	Onshore	0.3	100%	0.3	0.2	2010
Antwerp	Belcium	Onshore	40	60%	2.0	6 D	2023
Artio Wind (Norway)	Norway	Onshore	40.0	68%	22.4	47.0	2021
Park Cynog (UK)	United Kingdom	Onshore	3.0	100%	3.0	8.3	2022
Noordzees ind	Netherlands	Offshore	1080	60%	54.0	100.8	2026
ΤΟΤΛΙ			966		244	545	2021



Nuon operations

- Upstream gas
- Gas storage
- Power plants
- Renewables
- Projects



Strategic priorities for Benelux

Gas sourcing and E&P

 Support Nuon's current strategy and targets of securing 10-20% of own gas demand through upstream gas assets in addition to LT&ST gas contracts

Generation

 Pursue substantial capacity growth in the Netherlands and adjacent markets, with increasing focus on renewables and clean energy

Trading

 Establish a leading trading unit across relevant commodities and key European markets building on best of the two companies

Supply and VAS

- Continue to grow market share building on Nuon's customer service model and dual-fuel offering expertise to accelerate customer growth and profitability in Germany
- Explore growth opportunities in de-centralized heat generation technologies. Retail services will continue to provide high service levels and sustaining a positive customer experience.